

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the direction of a well. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

RECEIVED

OCT 16 1985

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1570' FSL X 790' FWL

PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6482' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NW/SW Sec 29, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 9-16-85. Total depth of the well is 3887' and plugback depth is 3884'. Pressure tested production casing to 4200 psi and the pressure broke back from 4150 psi to 1300 psi. Perforated the following intervals: 3802'-3803', 3882'-3883', 4 jspf, .43" in diameter, for a total of 8 holes. Squeezed interval 3802'-3883' with 84 cu.f. class B Neat. Pressure tested casing to 1000 psi for 30 minutes. Perforated the following intervals: 3700'-3722', 3802'-3814', 4 jspf, .48" in diameter, for a total of 136 holes. Fraced interval 3700'-3814' with 51,000 gal 75% quality foam and 64,000 # 20-40 sand. Landed 2 3/8" tubing at 3810' and released the rig on 10-1-85

RECEIVED

OCT 30 1985

OIL CO. DIV.  
DIST. C

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 10-8-85

(Is space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side