| NO. OF COFIES RECEIVED | | | | シー シャンショ | 7-23802 | | | |
|---|---|------------------------------------|-------------------------|---------------------------|--|--|--|--|
| DISTRIBUTION | NEV | MEXICO OIL CONSER | √ Form C-101 | 1 | | | | |
| SANTA FE FILE | | | | Revised 1- | | | | |
| U.S.G.S. | | | | 5A. Indico | tte Type of Lease | | | |
| LAND OFFICE | - | | | | il & Gas Lease No. | | | |
| OPERATOR | | | | | E - 291 - 5 | | | |
| | | | | inni | mmittiti | | | |
| APPLICATIO | | | | | | | | |
| la. Type of Work | | | | 7. Unit Ag | reement Name | | | |
| b. Type of Well DRILL X |] | DEEPEN | PLUG E | BACK Canyo | n Largo Unit | | | |
| OIL GAS V | O : HER | | SINGLE MUL | . | Lease Nanfe | | | |
| 2. Name of Operator | ZONE Canyo | Canyon Largo Unit | | | | | | |
| El Paso Natural | Gas Company | | | | • | | | |
| El Paso Natural 3. Address of Operator | 95E | 10. Field and Pool, or Wildcat | | | | | | |
| PO Box 4289, Fai | | | | | | | | |
| 4. Location of Well | b LINE (1991) | Rasin Paketannon | | | | | | |
| | 4. Location of Well UNIT LETTER O LOCATED 1170 FEET FROM THE South LINE | | | | | | | |
| AND 1840 FEET FROM | THE East LI | NE OF SEC. 36 TV | /P. 25N RGE. 6 | W NMPM | | | | |
| | | | | 12. County | | | | |
| HHHHHHH | | | | HHHH Ria A | rriballlll | | | |
| | | | | | | | | |
| | HHHHHH | |). Proposed Depth 1 | 9A. Formation | 20, Rotary or C.T. | | | |
| | | | 71751 | Dakota | Rotary | | | |
| 21. Elevations (Show whether DF, | · • | & Status Plug. Bond 21 | B. Drilling Contractor | 22. Appro | ox. Date Work will start | | | |
| 6761'GL | sta | itewide | | | | | | |
| 23. | F | PROPOSED CASING AND | CEMENT PROGRAM | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | F67 700 | | | |
| 12 1/4" | 9 5/8" | 36.0# | 200' | | | | | |
| 7 7/8" | 4 1/2" | 11.6#/10.5# | 7175 1 | 130 cu.ft. 1244 cu.ft. | | | | |
| · | | , | | | | | | |
| 1st stage - 393 | cu.ft. to co | ver Gallup | | APPROVA | 1 | | | |
| 2nd stage - 486 | cu.ft. to co | ver Mesa Verd | le | SPILESSTAL | PPROVAL EXPIRES 3-17 86 VLESS DRILLING IS COMMENCED. THIN 10 DAYS. BE SUBMITTED | | | |
| 3rd Stage - 365 | WITH NOTICE | LINGIS | | | | | | |
| Salactivaly name | famata and a- | | . 1 | TO DA | MUST PONIMENTS | | | |
| Screetively peri | lorace and sa | nawater tract | ure the Dako | ta formation | YS. BE SUBMITTED. | | | |
| A 3000 psi WP an | nd 6000 nsi t | est double ma | to proventor | ogužnno i | +h-1-1-1-1 | | | |
| and pipe rams wi | ill be used f | or blow out r | revention on | this wall | th blind | | | |
| | | p and p | ts | THIS WELL. | | | | |
| This gas is dedi | cated. | | 10. | | | | | |
| The F/2 of G | | | | | | | | |
| The E/2 of Secti | on 36 is ded | icated to thi | s well. | AUG SA | | | | |
| | | | | 79 9793333 | | | | |
| | | | .0 | | | | | |
| | | | • | 1 DIST 1 | | | | |
| IN ABOVE SPACE DESCRIBE PRITIVE ZONE. GIVE BLOWOUT PREVENTE | OPOSED PROGRAM: IF I | PROPOSAL IS TO DEEPEN OR | PLUG BACK, GIVE DATA ON | PRESENT PRODUCTIVE ZON | E AND PROPOSED NEW PRODUC- | | | |
| I hereby certify that the information | on above is true and comp | lete to the be st of my kno | wledge and belief. | | | | | |
| | () () | | | | | | | |
| Signed 2994 | - vai | Title Dril | ling Clerk | DateA1 | ugust 6, 1985 | | | |
| (This space for S | itate Use) | | | | 8-7-75 | | | |
| ABBROVED DY | X5 | (/ a & Ca | eint | ΔΠ | G 0 7 1985 | | | |
| CONDITIONS OF APPROVAL, IF | ANV | TITLE 1 KNY | 7 M | DATE TO | G - 1000 | | | |
| TENDENTIONS OF AFFROVAL, IF | MINIT: | 11 | • | | | | | |

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. UOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1

| | | | ~ | nces must be | , | | 4 (4 154 3) | · · · · · · · · · · · · · · · · · · · | | | | |
|--|----------------|--------------|-----------|---------------------------------------|----------------|-------------|--------------|---------------------------------------|-------------------------|-------------|--|--|
| Operator EL PASO NATURAL GAS COMPANY | | | | | Lease | | | | Well No. | | | |
| Unit Letter | Section | | Township | | Range Range | ON LARGO | | -291-5) | 95E | | | |
| 0 | | 36 | 1 | 25N | nange | _ | County | | | | | |
| Actual Footage Loc | ction o | - | | 5 Dia | | <u>6</u> W | RIO | Arriba | | | | |
| 1170 | | | South | 14 | 1840 | | | To st | | | | |
| Ground Level Elev: | 1000 | Producing Fo | | line and | Pool | ' le | et from the | East | line | | | |
| 6761 | | - | Dako ta | | | Basin | | | Dedicated Acreage: | | | |
| | | | | | | | | | £ 320 | Acres | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? [X] Yes [No If answer is "yes," type of consolidationUnitization | | | | | | | | | | | | |
| [₹] ies | الا | . 11 a | inswer is | yes, type | of consoli | dation |)111 C 1 Z a | CIOII | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, | | | | | | | | | | | | |
| forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | | | | |
| | _, | | | × × × × × × × × × × × × × × × × × × × | | ····· | | Ti | | | | |
| | | ! | | <i>\\\\\\\</i> | /////// | | /////\\ | | CERTIFICATION | | | |
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| | | [| | | | l | - 3 | I hereby | certify that the inform | nation con- | | |
| | | I | | | | | | tained h | erein is true and comp | lete to the | | |
| | | | | | | | | best of | ny knowledge and belle | ef. | | |
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| | | İ | | | Ü | • . | | Name | 994 DO | | | |
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| | |] | | | | ! | | Position | | | | |
| | | - | | | | ! ! | | | lling Clerk | • | | |
| נייו | > | | | | | | | Company | | | | |
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| J W 1985 | | , | | | | ĺ | 3 | Date | -gus 6, | 100 | | |
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| | O, | | | | | | | 1 | this plat was plotted | | | |
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| | |) | | <i>[</i>] | | | | i | and correct to the E | est of my | | |
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| | | I | | 0211 | - | ! | 7 | March | 7 77 | | | |
| | | İ | | <u> </u> | i | | 3 | 1 . # / | Professional Engineer | • | | |
| | | • | |) | | | 3 | and Lan | a salves of #15 | | | |
| | | 1 | | | | | | Fired | Kerr Jr | | | |
| <u> </u> | | | | <i>\\\\\\\</i> | | | | 313 | de Boxel | rin. | | |
| | | | | | | | | Certific ete | No. | V - | | |