'IE	INGY PO MINERALS DEPARTMENT			Revised 10-1-78
	** ** ****** ********		ATION DIVISION	
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			/	
ĺ	711.7	5		
	LAND DEFILE	REDUEST FOI	R ALLOWABLE	
	TRANSPORTER DAS			Enemme
	DENATUR	AUTHORIZATION TO TRANSI	ND PORT OIL AND NATURAL GAD	E P E I A F W
l.	CURTIS L. LITTLE NOV 15 1985			
	CURTIS J. LITTLE Addiese P. O. Box 1258 Farmington, New Mexico 87499 OIL CON. DIV.			
	P. O. Box 1258, F Reason(s) for filing (Check proper box	7	87499 Other (Please explain)	DIST. 3
	New Well	Change in Transporter al:		5.57. 0
	Recompletion	Oil Dry Go	• 🔲	
	Change in Ownership	Caxinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
1.	ESCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	SALAZAR	13 South Blanco	Pictured Cliffs State, Federa	1 -
	Location			
	Unit Letter F: 1890 Feet From The North Line and 1490 Feet From The West			
	Line of Section 27 To	waship 25North Range 6	West , NMPM, Rio A	Arriba County
	and an an anichop	TED OF OU AND NATURAL GA	ıs	
1.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas 🔏	Address (Give address to which appro	ved copy of this form is to be sent)
	El Paso Natural C		P. O. Box 1492, El P	aso, TX 79978
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	give location of tanks.		no	soon
Ľ	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
• .	Designate Type of Completion	on = (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-10-85	11-01-85	3265'	3241'
	Elevations (DF 3, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2214	Tubing Depth n/a
	6348' GR	Pictured Cities	2214	Depth Casing Shoe
			DECORP.	3253'
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	12 ½"	8 5/8"	130' (89C	F)75sx poz w/2% CaCl
	6 3/4"	4 1/2''		T)350sx Howco lite,200s;
	0,7		(2500	CF)65-35 poz w/2% gel All Circulated
			1	
.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas a	iji, e ic.,
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
		Oil-Bbla.	Water - Bbls.	Gae-MCF
	Actual Prod. During Test	Oll - Bbia.		
	Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1599 .	3 hours		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) n/a	Casing Pressure (Shut-in) 749 psig 7 days	3/4"
Back pr. n/a I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVA	
			DEC 30 1985	
			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
	(-)		This form is to be filed in	compliance with RULE 1104.
	(577)	abra1	II is it for much be accomp	wable for a newly drilled or deepen anied by a tabulation of the deviati
[Si]native)			lests taken on the well in accordance with RULE 111.	

Operator

11-14-85

(Title)

(Dute)

All sections of this form must be filled out completely for allow-on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multipropoleted wells.