

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
790'S, 790'E  
At proposed prod. zone  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078875  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Canyon Largo Unit  
8. FARM OR LEASE NAME  
Canyon Largo Unit  
9. WELL NO.  
357  
10. FIELD AND POOL, OR WILDCAT  
Devils Fork Gallup  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 29, T-25-N, R-6-W  
NMMP  
12. COUNTY OR PARISH  
Rio Arriba NM  
13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
10 miles north of Lybrook, NM  
15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
790'  
16. NO. OF ACRES IN LEASE  
Unit  
17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
E 320  
18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.  
2500  
19. PROPOSED DEPTH  
6435  
20. ROTARY OR CABLE TOOLS  
Rotary  
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6806 GL  
22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM  
DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"  
This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.  
QUANTITY OF CEMENT  
SIZE OF HOLE  
SIZE OF CASING  
WEIGHT PER FOOT  
SETTING DEPTH  
12 1/4"  
8 5/8"  
24.0#  
200'  
7 7/8"  
4 1/2"  
10.5#  
6435'  
165 cf circulated  
1084 cf 3 stages

1st stage - 259 cu.ft. to cover 300' above Gallup  
2nd stage - 424 cu.ft. to cover the Mesa Verde  
3rd stage - 401 cu.ft. to cover the Ojo Alamo

Selectively perforate and sand water fracture the Gallup formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with  
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 29 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Peggy O'Neil TITLE Drilling Clerk DATE 9-5-85

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 12 1985

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SEP 13 1985

OIL CON. DIV.

DIST. 3

APPROVED  
AS AMENDED

M. MILLENBACH  
AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>CANYON LARGO UNIT (SF 078875)</b>		Well No. <b>357</b>
Unit Letter <b>P</b>	Section <b>29</b>	Township <b>25N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>790</b> feet from the <b>South</b> line and <b>790</b> feet from the <b>East</b> line					
Ground Level Elev: <b>6806</b>	Producing Formation <b>Gallup</b>		Pool <b>Devils Fork</b>		Dedicated Acreage: <b>320.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Plat reissued to show moved location. 8-22-85

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SEP 5 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

# RECEIVED

SEP 13 1985  
OIL CON. DIV.  
DIST. 3

29

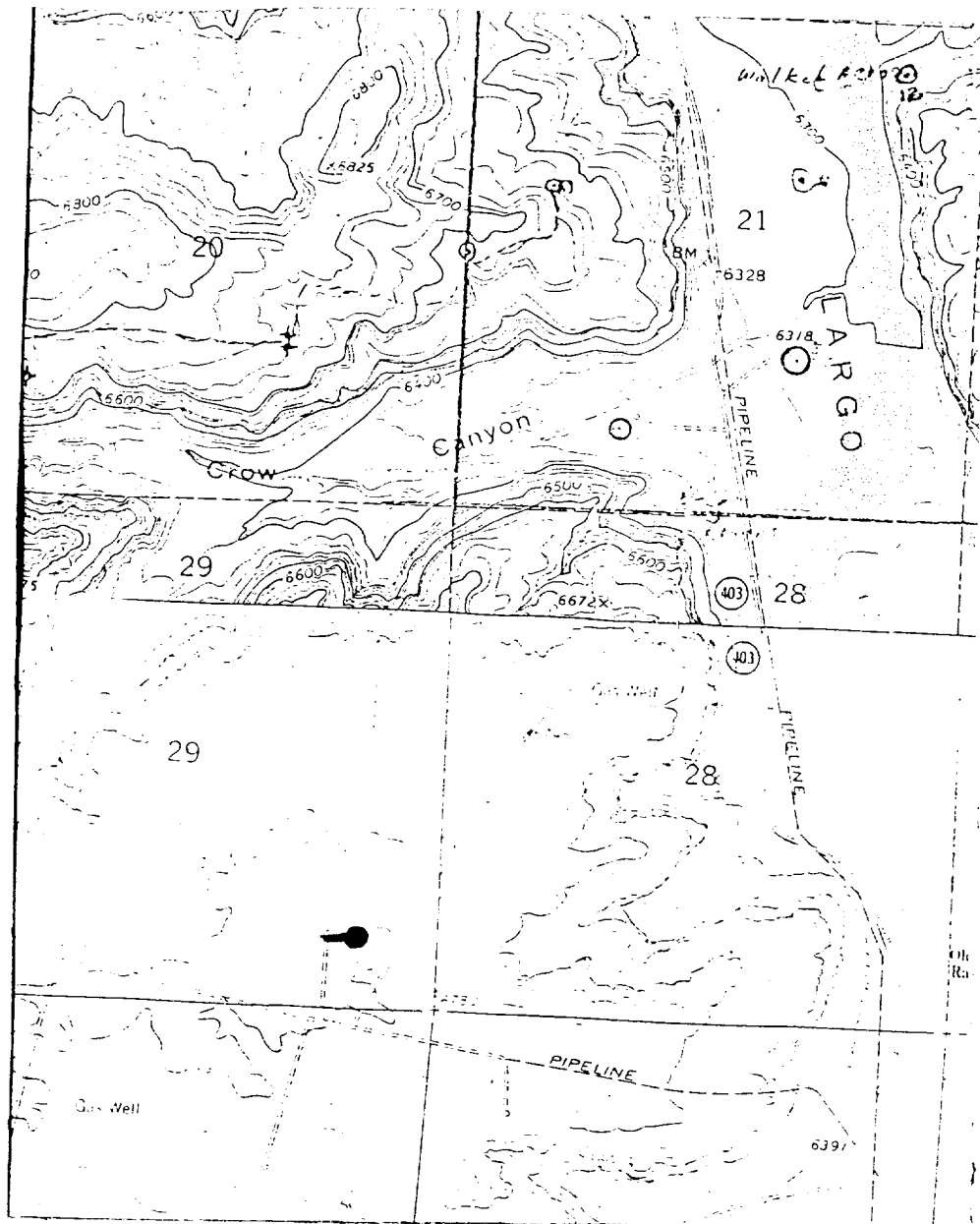
790'

790'

Scale: 1"=1000'

<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>[Signature]</i>	
Name	<b>Drilling Clerk</b>
Position	<b>El Paso Natural Gas</b>
Company	<b>9-5-85</b>
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>August 22, 1985</b>
Registered Professional Engineer and Land Surveyor	
<i>[Signature]</i> <b>Fred B. Kerr Jr.</b>	
Certificate No.	<b>8950</b>

Canyon Largo U. #357  
SE 29-25-6



Map # 1

## LEGEND OF RIGHT-OF-WAYS

## EXISTING ROADS

## EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS —  
PROPOSED PIPELINES

## PROPOSED ROAD & PIPELINE