

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other)

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENR. ☐ Other

NOV 26 1985

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1760'S, 985'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED
DEC 04 1985
OIL CON. DIV.
DIST. 3

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

358

10. FIELD AND POOL OR WILDCAT

Devils Fork Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 30, T-25-N, R-6-NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

10-21-85

16. DATE T.D. REACHED

10-31-85

17. DATE COMPL. (Ready to prod.)

11-20-85

18. ELEVATIONS (DP, RNB, RT, GR, ETC.)*

6797' GL

19. ELEV. CASINGHEAD

6797'

20. TOTAL DEPTH, MD & TVD

6408'

21. PLUG BACK T.D., MD & TVD

6396'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6036-6358' (Devils Fork Gallup)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp Survey; Formation Density-Comp. N; Dual Ind. SFL Log; Cyberlook; Oriented Micro Resistivity Log; Drilling Eng. Quicklook; Correlation GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24.0#	213'	12 1/4"	178 cu ft	
4 1/2"	10.5#	6408'	7 7/8"	1263 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6331'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 4000 psi-ok. Perf'd 6036, 6063, 6065, 6090, 6092, 6094, 6096, 6112, 6114, 6116, 6123, 6125, 6127, 6129, 6131, 6146, 6148, 6187, 6205, 6223, 6228, 6238, 6242, 6258, 6276, 6301, 6336, 6358, w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6036-6358'	34,210# 20/40 sand & 57,798 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-5-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-20-85	SI 7 Days	0	→	0	0	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API CORR.)	
SI 1019	SI 1019	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be sold

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

11-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GLEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1972'	2042'	ss. White cr-grn s.	Ojo Alamo	1972'	
Kirtland	2042'	2392'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2042'	
Fruitland	2392'	2611'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2392'	
Pictured Cliffs	2611'	3440'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2611'	
Chacra	3440'	4150'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3440'	
Mesa Verde	4150'	4267'	Gry, fine-grn, dense sll ss., carb sh & coal	Mesa Verde	4150'	
Menefee	4267'	4881'	Gry, fine-grn s, carb sh & coal	Menefee	4267'	
Point Lookout	4881'	5100'	Gry, very fine sll ss w/frequent sh breaks	Point Lookout	4881'	
Mancos	5100'	5997'	Gry carb sh.	Mancos	5100'	
Gallup	5997'	6408'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5997'	