

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No

NM 3993

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
OCT 14 1998

7. If Unit or CA, Agreement Designation

NMNM76744

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.

Tapacitos ~~Cam B4~~ <sup>#</sup>

2. Name of Operator

Apache Corporation

9. API Well No.

30-039-23894

3. Address and Telephone No.

2855 Southside River Road, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area

Gavilan Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL, 1600' FEL, Sec. 36 T26N-R2W

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
	AFMSS	Recompletion	New Construction
XX Subsequent Report	Adjud	Plugging Back	Non-Routine Fracturing
	Engr	Casing Repair	Water Shut-Off
Final Abandonment Notice	Geol	Altering Casing	Conversion to Injection
	Surf	X Other Oil Sales	Water
	Appvl	(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Apache Corporation sold approximately 130 gross barrels (117 barrels net) of oil from this well. The remaining 67 barrels of oil is split between the 2 oil tanks and contains a high BS & W that will require an expensive treatment before selling. This oil will be dealt with at a later date, depending on the final status of the well.

Attachment: Copy of run ticket on the oil.

14. I Certify that the foregoing is true and correct

Signed [Signature] Title Production Foreman Date: September 24, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title ACCEPTED FOR RECORD Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.

IN CASE OF  
EMERGENCY  
CALL CHEMTREC  
1-800-424-9300

CRUDE OIL  
GATHERING

TICKET NUMBER

MO. DAY YEAR

9 17 98

5206493

DESCRIPTION  
PETROLEUM CRUDE OIL, 3, UN1267, PG III  
OPERATOR OR LOCATION  
Apache Corp.  
Tapacitas

BARRELS  
130

LEASE OR COMPANY NAME  
WELL NUMBER  
CREDIT  
FOR ACCOUNT OF  
LEASE OR TANK LOCATION  
UNIT  
SEC  
TWP  
RGE  
COUNTY  
STATE  
FEDERAL OR STATE LEASE NO.  
GIANT LEASE NO./CODE  
TANK SIZE  
TANK HEIGHT  
TRUCK NO.  
CHECK IF LINE SAMPLED  
TANK OR METER NUMBER  
HGT. OF CONNECTION  
OIL LEVEL  
GAGE  
FT.  
IN.  
1/4"  
GAGE  
FT.  
IN.  
1/4"  
TEMP  
BOTTOM BS&W LEVEL  
GAGE  
FT.  
IN.  
1/4"  
OBS. GVT  
TEMP  
GROSS  
BS&W %  
TRUE GVT.  
EST. GROSS BARRELS

DELIVERY RECEIPT  
CRUDE GRADE  
OR PRODUCT  
crude

UNIT  
SEC  
TWP  
RGE  
COUNTY  
STATE  
FEDERAL OR STATE LEASE NO.  
GIANT LEASE NO./CODE  
TANK SIZE  
TANK HEIGHT  
TRUCK NO.  
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1/4"  
TEMP  
BOTTOM BS&W LEVEL  
GAGE  
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IN.  
1/4"  
OBS. GVT  
TEMP  
GROSS  
BS&W %  
TRUE GVT.  
EST. GROSS BARRELS

UNIT  
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RGE  
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1/4"  
OBS. GVT  
TEMP  
GROSS  
BS&W %  
TRUE GVT.  
EST. GROSS BARRELS

TEMPERATURE COMPENSATED?  
YES  
NO  
AVERAGE LINE TEMPERATURE  
CTL FACTOR  
AVERAGE METER PRESSURE  
METERED  
METER FACTOR  
NET

GAUGER  
ON  
OPERATOR'S WITNESS  
GAUGER  
OFF  
OPERATOR'S WITNESS  
RECEIVING POINT  
TANK NO.

REMARKS  
split Load  
Pull Drain Valve  
Top 1.2  
Mid. 1.2 %  
L. Line 27.00  
WELL COPY  
LD. MI.