Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR 5

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Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

AREA MANAGER

	BUREAU	OF LAND MAN	GEMENT	1985		5. LEASE DESIGNATION AND SERIAL NO.  Jicarilla Apache A-11.
APPLICATIO	N FOR PERMI	T TO DRILL	DEFPEN Y	vPLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Ia. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·	DELI LIVES OUR	CE MENT		-Jicarilla Apache Trib
Dr	NLL X	DEEPEN		PLUGERA	CK 🗌	7. UNIT AGREEMENT NAME
	DA8 🗀			MULTIP		
2. NAME OF OPERATOR	WELL OTHER		SINGLE X	ZONE		8. FARM OR LEASE NAME A-1 Jicarilla Apache Trib
Amoco	Production	. Co.				9. WELL NO.
3. ADDRESS OF OPERATOR						2 2
501 A	Airport Driv	e, Farming	ton, N M	87401		10. FIELD AND POOL, OR WILDCAT
. LOCATION OF WELL (E	Report location clearly	and in accordance wi	th any State require	ments.*)		-
1770' FNL X 610' FEL						Ojito Gallup-Dakota 11. ABC., T., R., M., OR BLK.
At proposed prod. sone						AND SURVEY OR AREA
	Same	·				SE/NÉ Sec 26, T26N,R
4. DISTANCE IN MILES	es Northeast	NEAREST TOWN OR POS	T OFFICE	Mondaa		12. COUNTY OR PARISH 13. STATE
D. DISTANCE FROM PROP		or counse			_	Rio Arriba   New Mexi
LOCATION TO NEARES PROPERTY OR LEASE:	T	610'	16. NO. OF ACRES 2566.4			OF ACRES ASSIGNED HIS WELL 40
(Also to nearest dri	g. unit line, if any)					40
8. DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED.	22221	19. PROPOSED DEPT	CH .	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		2200' West	8449			Rotary
RILLING OPERATIONS		7403	' CD			22. APPROX. DATE WORK WILL START*
UBJECT TO COMPLIAN					This	As soon as permitted
GENERAL REQUIREME	W12.	PROPOSED CASI	NG AND CEMENTI	NG PROGRA	M proce	edural review pursuant to 43 CFR 31
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER P		G DEPTH	and	арреа Диниар со 43, СFR 3165.4.
12 1/4"	8 5/8"	24#, J-55		1	380	c.f. Class B 2% CaCl <sub>2</sub>
7 7/8"	5 1/2"	15.5#, K-	-55 8449		<u>lst-</u>	685 c.f. 65:35:6
					clas	s B, 2 ppsk tuffplug
•		•	•			gal/sk 12 ppg. Top
(See atta	ched supple	ment)				00'.
						with 650 c.f. 50:50:
A COLL TO WOLL TO GOULD OF						s B, 10% salt, .7 Fla sk celloflake, 5.24
to Northw	est Pipelin	е.			23"/ 0al/	sk, 13.5 ppg. Top
		_			@ 75	
				Service and the service of the servi		500 c.f. 65:35:6 clas
		ĥ		7	B, 1	0.9 gal/sk, 12 ppg.
		The state of the s			Top	0.9 gal/sk, 12 ppg. at surface.
			OCT 31 19	oe Hi		
		6	111	60		
			M CON.	Poplar.		
			DIST. 3	Sec. 2		
ABOVE SPACE DESCRIBE	PROPOSED BROOMAN . I	f managal to to down				active sone and proposed new productive
ie. It proposal is to d	irili or deepen directio	nally, give pertinent	data on subsurface	locations and	measured	active some and proposed new productive land true vertical depths. Give blowout
venter program, if any	<del></del>					
12	$N\subseteq I_{\alpha,\alpha}$	. •				
SIGNED	22 / aw	TIT	Adm. Sur	<u>erviso</u>	r	
(This space for Feder	al or State office use)		<del></del>			APPROVED
<b></b>					AS	S AMENDED
PERMIT NO.		<u> </u>	APPROVAL DAT	re		
APPROVED BY		<b>-</b>	· <b></b>			OCI 291985
CONDITIONS OF APPROVA	L, IF ANY:	Tiri	···		. /	UNOUT INDER
<b>/</b> _					$\mathcal{A}$	MALLENBACH
016		* 1 2	1000			IVI. IVIILLENDATO

"See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCC** 

## OIL CONSERVATION DIVISION P Q. BQX 2088

STATE OF NEW MEXICO Form C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. AMOCO PRODUCTION COMPANY JICARILLA APACHE TRIBAL "A" 118 22 Township County Unit Letter 26 3 WEST RIO ARRIBA 26 NORTH Actual Fastage Location of Well; 1770 feet from the NORTH Ite and 610 feat from the EAST IIne Ojito Gallup-Dakota 7403 Gallup-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information conreage. Adm. Supervisor 610 Amoco Production Co. 10-10-85 26 SIONAL Cate Surveyed OCT 1 5 1985

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

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July 25, 1985 Registered Protessional Engineer

Gan Cartificate No. 7016

D. Vann

