Form 3160-3 (November 1983) (formerly 9-331C)

als

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

20-039-239-21

AREA MANAGER

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						D. LEASE DESIGNATION AND SERIAL NO.
						Jicarilla Apache A ll
						6. IF INDIAN, ALLOTTER OR TRIBE NAME
la. TYPE OF WORK	TOR TERITOR	10 DRILL,	DLLI	LIT, OR FLU	O DACK	-Jicarilla Apache Trib
• • • • • • • • • • • • • • • • • • • •	L & k	DEEPEN	$\Box$	שווה	BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	C &X	DELICA	_	reod		
OIL XX GAS WELL WELL	L OTHER		5	INGLE XX M	ULTIPLE	8. FARM OR LEASE NAME Jicarill
2. NAME OF OPERATOR	Z CITER	· · · · · · · · · · · · · · · · · · ·		ONE		Jicarili
Amaca Produc	stion Co				Dic.	Apache Tribal A 118
Amoco Production Co. 3. Address of Operator						1 1 9
501 Airport Drive Farmington N.M. 87401						10. FIELD AND POOL, OR WILDCAT
501 Airport Drive, Farmington, N M 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Ojito Gallup-Dakota
970' FSL X 490' FEL						11. SEC., T., R., M., OR BLE.
At proposed prod. zone						AND SURVEY OR AREA
same						SE/SE Sec. 36, T26N, R;
14. DISTANCE IN MILES AND		AREST TOWN OR POS	T OFFIC	R	-	12. COUNTY OR PARISH   13. STATE
38 miles NF	of Councel	ore NM				Dán Annall MM
38 miles NE of Counsel		OIS, NH	16. NO. OF ACRES IN LEASE		E   17. NO.	Rio Arriba   NM
PROPERTY OR LEASE LINE	E, FT.	490'				THIS WELL
(Also to nearest drig. u 18. DISTANCE FROM PROPOSE		470	1	2566.44	20 =0=	40
TO NEAREST WELL, DRIL	LING, COMPLETED.	2500'N	1	8402'		_
21. ELEVATIONS (Show whether	er DF. RT. GR ate.)	ORILLING OPERATION	<u>الا مقال ا</u>	ITHODIZED ADE		Rotary 1 22. APPROX. DATE WORK WILL START*
7384' GR		SUBJECT TO COMP	HANCE	WITH ATTACHED		
23.		GENERAL REOME	EMENT	WOR ATTACHED		As soon as permitted
-0.		PROPOSED CASH	AC. FME	CEMENTING PRO	ogramThis a	ction is subject to technical and tural review pursuant to 43 CFR 316
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00T	SETTING DEPTH	proced	ppeal STATSUZAPRE-40-1GFR 3165.4.
12-1/4"	8-5/8"	24# J-	5.5	330'		• • • • • • • • • • • • • • • • • • • •
7-7/8"	5-1/2"	15.5#		84021	10+1	cf Class B 2% CaCl_ 680 cf 65:35:6
(See Attache	d for supp	  lemental i	nfor	mation)	'10.9 Top Tai1 Clas 25#/	s B 2ppsk Tuff plug gal/sk 12ppg. @ 5900' w/650cf 50:50:2 s B, 10% salt, .7 Fla sk celloflake, 5.24
The gas from	this well	is dedica	tad	t o	gai/ 7500	sk, 13.9 ppg. Top @
N 1 D 1 D 1						500 cf 65:35:6 Clas
	-				- 'R 10	.9 gal/sk, 12 ppg
ECEIVE		_	- words	or IVE	Mtop	0 surface
			1		N. S.	.9 gal/sk, 12 ppg @ surface.
SEP 1 8 1985		Tr.	- Ta			
		U	li .	CT 3 1 1985		
JREAU OF LAND MANAGEN	MENT		U	0171	1	
ARMINGTON RESOURCE A	REA		Oli	CON. DI	<b>V.</b> )	luctive sone and proposed new productive d and true vertical depths. Give blowout
ABOVE SPACE DESCRIBE PRO	POSED PROGRAM: If	proposal is to deep		ug back pivoziata	on present prod	uctive sone and proposed new productive
ne. If proposal is to drill eventer program, if any.	or deepen directions	lly, give pertinent	data or	substante location	ns and measure	d and true vertical depths. Give blowout
/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$\sim$					
SIGNED	J haw	TITE	A	dm. Superv	isor	13 Sept. 1985
(This space for Federal o	r State office use)					AFFRON
					Z	S AMENDED
PERMIT NO.				APPROVAL DATE		-
					,	
						OCT 2 8 1985
APPROVED BY	PANY -	TITL				9CI 28 1985
APPROVED BY	FANY:	TITE				OCI 28 1985

**NMOCC** 

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-79

All distances must be from the outer boundaries of the Section. AMOCO PRODUCTION COMPANY JICARILLA APACHE TRIBAL "A" 118 19 Unit Letter 36 26 NORTH 3 West RIO ARRIBA Actual Fostage 970 feet from the SOUTH Hine and 490 feat from the EAST HOW Dedicated Acresses 4 0 Ground Level Elev. GALLUP-DAKOTA OJIT**Ø** GALLUP-DAKOTA 7384 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the information con-SEP 1 8 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA B.D. SHAW Adm. Supervisor Production Co. Amoco Cote OIL ( OFESSION N @ 49O Date Surveyed July 26, 1985 Registered Protossional Engineer Garv Vann Sentificate No. 940 1320 1450 7016 2000 . 599 100

