

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ JAN 15 1986

2. NAME OF OPERATOR
Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 88401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 970' FSL x 490' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

DIST. 3

JAN 24 1986

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal A 118

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Otero Gallup-Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE/SE Sec 36, T26N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUNDED 10-31-85 16. DATE T.D. REACHED 11-17-85 17. DATE COMPL. (Ready to prod.) 12-30-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7409' KB 19. ELEV. CASINGHEAD 7384' GR

20. TOTAL DEPTH, MD & TVD 8396' 21. PLUG, BACK T.D., MD & TVD 8352' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7065'-8316' Gallup - Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CD-NEU

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	330'	12 1/4"	325 cu. ft. Class B Portland	
5 1/2"	17#, 15.5# K-55	8396'	7 7/8"	319 cu. ft. Class B	
				354 cu. ft. Class B	
				814 cu. ft. Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7079'	

30. TUBING RECORD
Cast iron bridgeplug 7650'

31. PERFORATION RECORD (Interval, size and number)

8250'-8265', 8294'-8316', 4 jspf, .5" dia, 148 holes.
7065'-7348', 7400'-7564', 1 jspf, .5" dia., 447 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8250'-8316'	10,000 gal 2% KCL water
7065'-7564'	235,000 gal 30# xlink gel water and 440,000# 20-40 mesh brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 12-30-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST 1-5-86 HOURS TESTED 24 CHOKE SIZE 18/64" PROD'N. FOR TEST PERIOD OIL—BBL. 310 GAS—MCF. 713 WATER—BBL. 12 GAS-OIL RATIO 2300

FLOW, TUBING PRESS. 500 psig CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 310 GAS—MCF. 713 WATER—BBL. 12 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Teds Field Service

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BSShaw

TITLE

Adm. Supervisor

DATE 1-13-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

E. Lookout	5024	6100
all up	7020	7664
reentry	8037	8104
reentry	8143	8174
sketch	8210	8330