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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Branes Rd., Aztec, NM 87410

**Previous Operator Signature** 

Printed Name

I.	REQUES	ST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
1. Operator	Operator Name and Address						OGRID Number		
	Burlington Resources Oil & Gas Company					14538			
	PO Box 4289 Farmington, New Mexico 87499					DHC R-10239	Change well name from #12E		
	1 armington	, INEW MEXIC	20 67477	5. Pool Nar	ne	114-10200	Change wen	Traine from	712
30-()39-23922 7. Property Code			Basin Dakota  8. Property Name				71599		
7. Property Co.	ae		8. Froperty Name				9. Well Number		
7623			Vaughn					12M	
II.	10. Surfa	0. Surface Location							
UI or lot no		Township	Range	Lot Idn	1		Feet from the		1 7
C		26N	[6W	<u> </u>	1000	North	1850	West	Rio Arriba
III. UI or lot no		m Hole Lo	Range	Lot Idn	Feet from the	North/South	Feet from the	Fast/West I	County
Of of lot no	Section	Township	Range	Lot full	Teet from the	Troids South	T cet from the	Last West I	County
12. Ise Code	13. Producing M	Method Code	14. Gas Conne	ection Date	15. C-129 Permit I	Number	16. C-129 Effective	e Date	17. C-129 Expiration date
F	Flowing		<u> </u>						
	d Gas Trar				T		1		
18. Transporter OGRID	porter 19. Transporter Name  ID and Address				20. POD	21. O/G	22. POD ULSTR Location and Description		
9018						0		anu i	Description
	Giant Refining							-a	
7057	7057 El Paso Field Services					G	<u>.</u>		
	El Paso Fiel	ia Services		<del></del>				ಗರಣ	
								NE R	EIAEW
								19 OCI -	4 1996
IV Drod	uced Water							0.77	
23. POD	uceu water	l 	<del> </del>		24 POD 111 S	TR Location	and Description	<u> </u>	DIV.
					24. 1 OD OD	TIC BOOMION	ana Dosompao.	DI	<b>II.</b> 3
V. Well (	Completion	Data		<u>.</u>	·				
25. Spud Date 26. Re			Date	27. TD	·	28. PBTD		29. Perforations	
30. Hole Size	· · · · · · · · · · · · · · · · · · ·	31. Casing & Tubing Size				32. Depth Set		33. Sacks Cement	
30. 110.0 3.20	· ·	31. Casing at 1 atoming 5120				Ser Bepare			
		·							
VI Well	Test Data		<u> </u>	• . •		<u> </u>		<u> </u>	
34. Date Ne	·				36. Test Date	37 Test Leng	38. Tbg. Press	ure	39. Csg. Pressure
5 (. Dase 110					30. 1030 200	]	, , , , , , , , , , , , , , , , , , , ,		
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
			<u> </u>					T	Flowing
			<u> </u>						
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION			
									_
						Approved by: 27 \$ SUPERVISOR DISTRICT #3			
Signature						Title:	SUPE	RVISOR	DISTRICT #3
Leary Stadfuld						77.1.4	-		4.000
Printed Name						Approval Da	ate:	<u> </u>	<del>1996</del>
Peggy Brad	trield		<del></del>			4			
Regulator	y Administra	ator				1			
					<del></del>	1			
10/2/96 Telephone No. (505) 326-9700  47. If this is a change of operator fill in the OGRID number and name of									
4/. II this	is a change	or operator	iiii in the O	GKIV num	per and name	or the previou	is operator		

Title

Date