Form	3160	-5
(Nove	mber	1983)
(Form	erly	9 - 331

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 1079266 6. IF ANDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF	LAND	MANAGEMENT

CLIMIDAN	NOTICES	REPORTS	\cap N	WFII	C
JULIULI	11011623	KLIONIS	\mathbf{v}	***	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

7	•	UNIT	AGREEMENT	NAME	 	_

	Use "APPLICATION FOR PERMIT—" for such proposals.)	1
OIL GAS WELL WELL	X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
	El Paso Natural Gas Company	Vaughn
3. ADDRESS OF OPERAT	OR.	9. WELL NO.
	Post Office Box 4289, Farmington, NM 87499	31E
4. LOCATION OF WELL (See also space 17 be	Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	1890'S, 860'E	Basin Dakota
RECEIV	/ E D	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 29, T-26-N, R-6-V N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. RT. GR. etc.)	12 COUNTY OF PARISH 12 STATE

NOV 26 1985

6389'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data FARMINGTON RESOURCETARENT INTENTION TO:

• • • • • • • • • • • • • • • • • • • •	aron keddokde
TEST	WATER SHUT-OFF
FRAC	CTURE TREAT
880	OT OR ACIDIZE
REPA	IR WELL

(Other)

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS

WATER SHUT-OFF

REPAIRING WELL. FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well at 8:00 p.m. 11-20-85. Drilled to 228'. 11-21-85 jts. 9 5/8", 32.2#, H-40 surface casing set at 223'. Cemented with 130 sks. Class "B", with 1/4# gel flake/sk, 3% calcium chloride, (153 cu.ft.). Circulated to surface. 12 hours. Tested 600#/30 minutes, held ok.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and corr	ect		
SIGNED Jeggy bak	TITLE Drilling Clerk	DATE	11-25-85
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

*See Instructions on Reverse Side