

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-23937
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Klein	Well No. 28E	Pool Name, including Formation Undes. Gallup	Kind of Lease State, (Federal or Fee)	Lease No. SF-079265
Location Unit Letter C : 1190 Feet From The North Line and 1590 Feet From The West Line Section 33 Township 26 Range 6, NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499				
Well produces oil or liquids, or location of tanks.	Unit C	Sec. 33	Twp. 26	Rge. 6	Is gas actually connected? When ?
this production is commingled with that from any other lease or pool, give commingling order number.					

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						X
Date Spudded 11-21-85	Date Compl. Ready to Prod. 12-15-92		Total Depth 7526'		P.B.T.D. 7509			
Levations (DF, RKB, RT, GR, etc.) 6755'	Name of Producing Formation Gallup		Top Oil/Gas Pay 6238'		Tubing Depth 7096'			
Information 6238-6435', 6770-7135'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	229'	165 cu.ft.
8 3/4" & 7-7/8"	4 1/2"	7526'	1791 cu.ft.
	2 3/8"	7096'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1800	Length of Test 3 hrs	Bbls. Condensate/MMCF 5 BPD	Gravity of Condensate 47
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 1033	Casing Pressure (Shut-in) 1033	Choke Size 3/4"

V. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
1-4-93
Date
Telephone No.
326-9700

Reg. Affairs

Title

OIL CONSERVATION DIVISION

Date Approved JAN 12 1993

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.