Rubenit 5 Copies Appropriate District Office DISTRICT I 2.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
20. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

Sama Fe, New Mexico 87504-2088

<u>)|STRICT |||</u> .000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridi	an ∩i] Inc	,						Well	API No.	030 -	- 4 -	
Meridian Oil Inc.								Well API No. 30-039-23937					
PO Box			ningto	on, N	M	87499							
esco(s) for Filing of Well	(Check pro	per bax)		~		_	Oti	et (Please exp	lain)				
ocompletica	H		Oil	Change	_	exporter of:							
tange in Operator	ñ		Casinghe	L Dest Case	_	y Gas 📙 Indonesia							
change of operator	give magne							·	 				
Address of previous	-		4370										
DESCRIPTI	ON OF	WELL	AND LE	Well No	, IBA	ol Name Jacks	ding Formation		1 *** .				
Klein						.Gallup			Kind of Lease State, (Federal or Fee		Lease No. SF-079265		
ocation	C			150				7					
Unit Letter	<u> </u>	·	_ :	1190	Fee	at From The $\frac{1}{2}$	North Lin	= and159	9.0 F	eet From The	West	Line	
Section	33	Township	26)	Ra	6	N	MPM. R	io Arr	iba		Country	
					-			VAL IVI,			,,	County	
DESIGNAT	TON OF	TRAN	SPORTI	OF CORD	OIL A	AND NATI			·· · · · · · · · · · · · · · · · · · ·		 		
Meridiar	o Oil	Inc.		U. CO.	-	X	I	A 2 8 0			-		
ome of Authorized					or	Dry Gas 🔯	Address (Giv	4289 ,	hick approved	i copy of this	form is to be s	(499 ent)	
El Paso Natural				 -		PO Box	Farmi	rmington, NM 87499					
location of tanks.		Unit Sec. 33		I™	1 9. j. Rge 26 j. 6	is gas actually connected?		When	1?				
his production is co	mingled	with that f	from any or					ber:					
. COMPLETI	ON DA	<u>TA</u>											
Designate Type	e of Con	pletion -	- (X)	Oil We	:11	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded			Date Com	ipl. Ready	to Pro		Total Depth		1	P.B.T.D.	.1	X	
	11-21-85		12-15-92			7526'			7509				
rations (DF, RKB, RT, GR, etc.)		Name of Producing Formation Gallup			Top Oil/Gas Pay 6238'			Tubing Depth					
forations							6	238.		Depth Casi	_		
6238-64	135 ',	6770	-7135	1						p	25 CARC		
			_	TUBING	, CA	SING AND	CEMENTI		D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET 229 '			SACKS CEMENT					
8 3/4" & 7-7/3"		4 1/2"			\	7526'			165 cu.ft. 1791 cu.ft.				
		.,, -	 	$\frac{3}{2}$ $\frac{1}{3}$				096'		1/9	L Cu.It	•	
										·			
TEST DATA L WELL													
te First New Oil Ru	un To Tani	oe agter re	Date of Te		e of la	ad oil and mus	t be equal to or	exceed top allo thod (Flow, pu					
							1 TOZBOING IVIE	aiou (Fiow, pi	тр, даз 191, 1	ريد.) عدلا		RVE	
gth of Test		Tubing Pressure				Casing Pressure			Choke \$1200				
	nual Prod. During Test		Oil - Bbis.				Water - Bbis.			Gas- MCE-	Q : 11 4		
ual Prod. During T			- 5012								GAL MCDIL CON. DIV		
and Prod. During T			1								- निर्दे	T. 3	
AS WELL							. !				60.00	•• •	
AS WELL	CF/D		Langth of				Bbis. Conden	nate/MMCF		Gravity of			
AS WELL usi Prod. Test - M			3 h	rs			5	BPD		47	Condensate		
AS WELL und Prod. Test - Me 1800 ing Method (pilot.	back pr.)	2	3 h	rs mair (Sh i	at-in)		Casing Pressu	BPD re (Shut-in)		47	Condensate		
AS WELL 1800 ing Method (puol. backpre	back pr.)		3 h Tubing Pro	rs Maur (Sh u 33		ANCE	5	BPD re (Shut-in)		47	Condensate		
AS WELL 1800 ing Method (puol. backpre OPERATO	back pr.) essure OR CER	TIFIC	3 h Tubing Pro 10 ATE OF	rs 33 COM	PLL	n	Casing Pressure 103	BPD re (Shut-in)	ISERV.	47 Choke Size 3/4'	Condensate		
AS WELL 1800 ing Method (puol. backpre OPERATO I bereby certify that Division have been	back pr.) essure R CER the rules complied	TIFICA and regula with and t	3 h Tubing Pro 10 ATE OF	rs 33 COM Oil Come	PLL	n	Casing Pressure 103	BPD re (Shut-in)		47 Choke Size 3/4'	Condensace		
AS WELL 1800 ing Method (puol. backpre OPERATO I bereby certify that Division have been	back pr.) essure R CER the rules complied	TIFICA and regula with and t	3 h Tubing Pro 10 ATE OF	rs 33 COM Oil Come	PLL	n	Casing Pressul	BPD re (Shut-in)	i	47 Choke Size 3/4'	Condensace		
AS WELL TUAL Frod. Test - Mr 1800 ting Method (puo).	essure essure essure essure essure to the rules a complied to the be	TIFICA and regula with and the at of my in	3 h Tubing Pri 10 ATE OF	rs 33 COM Oil Conne	PLL	n	Casing Pressult 103	BPD Re (Shut-in) 3 DIL CON Approved	<u> J</u>	47 Choke Size 3/4' ATION AN 1 2	DIVISIO		
AS WELL Tuni Prod. Test - Me 1800 ting Method (puol. backpre OPERATO I bereby certify that Division have been is this and complete Signature	DR CER	TIFICA and regula with and ti at of my in	3 h Tubing Pro 10 ATE OF	rs 33 F COM Oil Coase rmation grand belief.	PLI/	ove	Casing Pressul	BPD Re (Shut-in) 3 DIL CON Approved	<u> J</u>	47 Choke Size 3/4'	DIVISIO		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.