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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 2-21-94

Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address						2. OGRID Number				
MERIDIAN OIL INC						14538				
P.O. Box 4289, Farmington, New Mexico 87499						1	3. Reason for Filing Code			
							Pool Change			
4. API Number 5. Pool Nam					e			6. Pool Code		
30-039-23937 Ensenada G								96321		
7. Property Code				8. Property Name			9. Well Number			
7228 Klein								28E		
II.	10. Surfa	ce Location	on							
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	33	26N	6W		1190	North	1590	West	Rio Arriba	
III.	11. Botto	om Hole L	ocation							
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	Code 13. Producing Method Code		14. Gas Connection Date		15. C-129 Permit Numb	•	16. C-129 Effective De	ite .	17. C-128 Expirationn date	
P III. Oil and	Gas Trans	enorters	l		<u> </u>		L		.L	
	·				20. POD	21. O/G		22. POD ULSTR	Location	
18. Transporter Name OGRID and Address					20. FOD	21. 0/0		and Des	1	
14538 Meridian Oil Inc						0				
					_					
7057 El Paso Natural Gas C			ompany			G				
							,	الها يونده والوجود والاستيادي	es in its to take the	
4										
						:		W MAY		
IV. Produc	ed Water							UU MAY	<u>1 8 1995 -/</u>	
23. POD					24. POD UL	STR Location and	Description	000 66	WHAT DOG	
								(0) <u> (G(</u>	DNG DING	
V. Well Completion Data						Dist. 3				
25. Spud Date 26. Ready Date 27. TD				27. TD		28. PBTD		29. Perforations		
30. Hole Size		31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement			
JO. TIOIC GIZE			31. Casing & Tubing Size							
								1		
VI. Well T	est Data									
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pres	sure	39. Csg. Pressure	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
io. Choke size									Flowing	

				······································						
				Oil Conservation	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
						Approved by: 77 \$ SUPERVISOR DISTRICT #3				
							SUPER	RVISÓR DÍS	TRICT #3	
Signature Stall heeld						Title:				
						-	MAY 1 8 1995			
Printed Name						Approval Date:				
Peggy Bradfi					3					
Title: Regulatory Affairs										
5/16/95 Telephone No. 505-326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator										
47. If this is	s a change o	of operator	rill in the	e OGKID ni	imper and nar	ne of the previous	o operator			
Previous On	Previous Operator Signature Printed Name Title							Date		
2.01.048 Op										