6 BLM 1 File

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form:	approved		
Budget	Bureau	No.	42-R1425

 $\frac{30-039-24048}{5. \text{ Lease designation and serial no.}}$

GEOLOGICAL SURVEY						NM 28709
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🛛	DEEPEN		PLUG B	BACK [7. UNIT AGREEMENT NAME
OIL IVI G	AS OTHER		SING		LTIPLE 7	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Dîvîde
DUGAN PROI	DUCTION CORP.					9. WELL NO. 15 5 5 7 7 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
D. O. D 24	08, Farmingtor	NM 87499		D=0=11		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	teport location clearly	and in accordance wi	th any Sta	the Colonials V	<u>:</u> U	Gavilan Mancos
	& 2120' FWL	,		MAR 1 9 19	<u></u>	Sec. 35, T26N, R2W, NMPM
14. DISTANCE IN MILES	north of Lind			EAU OF LAND MAN		12. COUNTY OR PARISH 13. STATE RIO Arriba NM
15. DISTANCE FROM PROP	OSED*	Ton, Mi	• • • • • • • • • • • • • • • • • • • •	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED Y
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.)	LINE, FT. 1780' FS g. unit line, if any)	SL Sec. 35	l	40	i.e	W320 =
19. DISTANCE FROM PROP	POSED LOCATION JUL	Divide #1	7	950'	1	RY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show who 7695 GL	ether DF, RT, GR, etc.	DRILLING OPERAT SUBJECT TO COMP				22. APPROX. DATE WORK WILL START* Spring 1986
23.		"GENERAL REQUI	REMENTS	opvovatva pro	on This set	on le subject to technical and
		PROPOSED CASI	NG AND	CEMENTING PRO		on the subject to technical lang at review pursuant to 43 CFR 3166
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	and appe	al pursuant to 43 CFR 3165.4.
12-1/4"	9-5/8"	36#	0 174	200' 7950'		f class "B" + 2% CaCl ₂ f in 3 stages
7-7/8"	5-1/2"	15.5#	& 1 <i>/#</i>	7950	<u> </u>	i iii 3 stages
then plan to the Mancos for 5½", 15.5& 17#, frac and com	drill a 7-7/8 ormation. Pla J-55 production plete well. E PEOPOSED PROGRAM: drill or deepen direct	B" hole to to an to run IES on casing, se	tal de and Clectiv	pth with ge DL logs. I ely perfora UN2 71986 UN2 71986 UST. 3 g back, give data of subsurface location	l-water m f deemed te, frac, smolining of small 19	bench to tell and the proposed new productive zone and the proposed new productive zone and proposed new productive zone and true vertical depths.
signed Sherr	man E. Dugan	ті	TLE	Geolo	gist	DATE3-17-86
(This space for Fede	eral or State office use					
PERMIT NO.	<u>, , , , , , , , , , , , , , , , , , , </u>		A	PPROVAL DATE	•	
APPROVED BY	·	TI	TLE			DATE
CONDITIONS OF APPRO	VAL, IF ANY:					
NSL-27	267	*See Instr	uctions C	On Reverse Side	A	X Maryenne
N PHA			NMO		/	

OIL CONSERVATION DIVISION

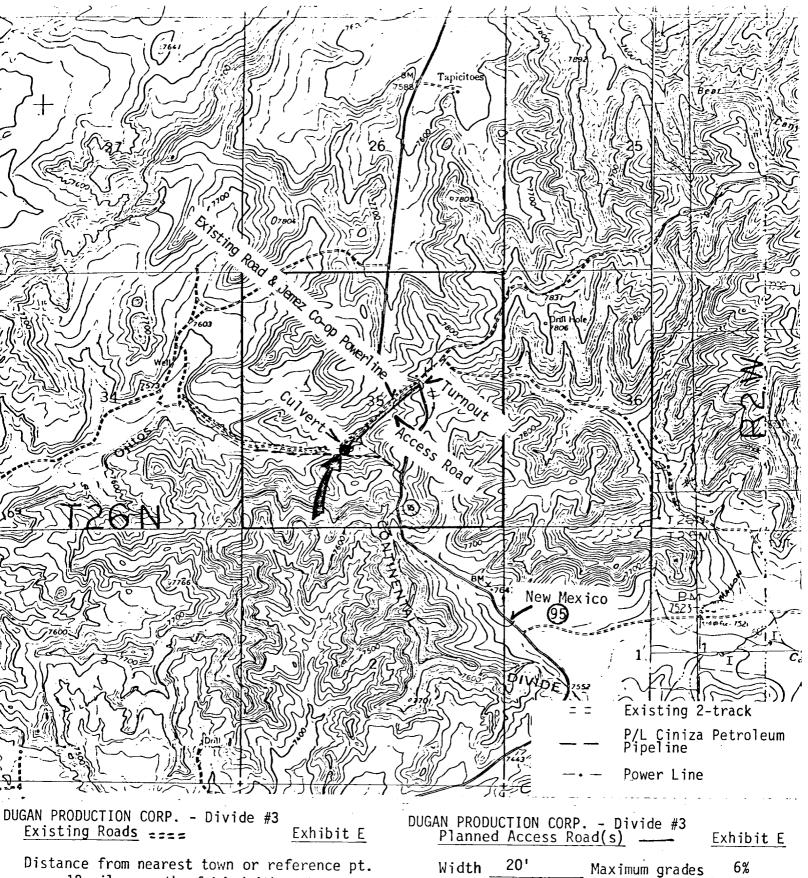
STATE OF NEW MEXICO

. P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section.

Cherator		,	Lease			- .	Well No.	
Dugan Production Corporation			Divide .				3	
Unil Lelier	Section	Township	Re	ange	County			
K	35	26 North		2 West	Ric	Arriba		
Actual Footage Loc								
1780 feet from the South line and 2120 feet from the West line								
Ground Level Elev.	Producing For		Pool			Dedic	ated Acreage:	
			G	avilan Manco	s		320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest und royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,								
forced-pool	ling, or otherwise)	or until a non-standa	REC	CHIVED 19 1986	h interest:	CER I hereby certify toined herein is	that the Information control on beliefs.	
	+	<u>F;</u>	REAG OF	ON RESOURCE AREA		Name Jim L. Position Geolog	Jacobs	
	1 1 1					Company Dugan	Production Corp.	
	i i		e de la companya de	UN2 71986		2-27-8		
2120	 	24				notes of octube	9, 1986	
						Edgar J.	Risenhooner	



Existing Roads ==== Exhibit E

Distance from nearest town or reference pt
12 miles north of Lindrith, NM

Type of surface paved

Conditions good

Other New Mexico 95 is labeled

Reference Maps Ojitos Quadrangle 7.5'

☐ Culverts -30" culvert will be placed in drainage at the beginning of access road into location ☐ Cattleguards

// Fence cuts

Access road(s) do/do not cross Fed/Ind land