District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104

Revised February 10, 1994

Insturctions on back Submit to Appropriate District Office

District III		P.O. Box 2088								5 Copies
1000 Rio Brazos Rd., Aztec, NM 87410			2040 S	outh Pache	eco					
District IV Santa			Fe, NM 87	87505				AMEND	ED REPORT	
P.O. Box 2088, Santa F	e, NM 87504-2088			·					'	
1		JEST FOR AL	I OWARI F	בו וא חוא ב	THORIZATION	TO TRANSP	PORT			
1.		EST FUR AL	LOVVABLE	AND AU	TIONIZATION	OGRID Numb				
Operator name and Address Apache Corporation						000873				
•	Dak Blvd, Si	3 Reason for Filling Code								
Houston, T	CH effective August 1, 1998									
API Number	X //U36-44		Offelie		ool Code	1, 1330				
30-039-240	148	S Pool Name GAVILAN	MANCOS I	EXT-U - G/	GALLUP 27194					
7 Property Code		8 Property Name		<u> </u>		⁹ Well Number				
		DIVIDE						3		
	⁰ Surface L	ocation								
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet	from the	East/West line	County
K	35	26N	2W		1780	S		2120	W	
	" Bottom H	ole Location		 	1					
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet	from the	East/West line	County
		•		1	1		1			
12 Lse Code	13 Producin	g Method Coce	14 Gas Con	nection Date 15	C-129 Permit Number	¹⁶ 29 Effective D	ate	17	C-129 Exp	ofration Date
F										
III. Oil and Gas	Transporte	re	l	· -·····						
18 Transporter	riansporte	¹⁹ Transporter Name		24	POD	21 O/G	22 P	OD ULSTR	Location	
OGRID		and Address			and Desription					
009018	GIANT R	FINING CO			1957910	0		۱۰ معار ۾ معال	******	
	POBOX	256		<u> </u>						
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IV Produced V							· ·		*** *** *** *** ***	
IV Produced V	Vater			4 POD ULSTR Lo	cation and Description		· ,		· · · · · · · · · · · · · · · · · · ·	
7 500	Vater		2	4 POD ULSTR Lo	cation and Description		· .		· · · · · · · · · · · · · · · · · · ·	
23 POD			2	4 POD ULSTR Lo	cation and Description				***** <u>***</u>	}
7 500		⁷⁶ Ready Date	2	4 POD ULSTR Lo	cation and Description	PBTD	29		Perforations	,
V. Well Comp		⁷⁶ Ready D∉te	2	4 POD ULSTR Lo	cation and Description	РВТО	29			
V. Well Comp Spud Date		,	2 2 Casing & Tubin			PBTD Depth Set	29			
V. Well Comp Spud Date	letion Data	,					29		Perforations	
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V. Well Comp 28 Spud Date 30 Ho	letion Data	,					29		Perforations	
V. Well Comp 25 Spud Date 30 Ho	letion Data	31	Casing & Tubin	g Size	32 [Depth Set			Perforations Sacks Cement	
V. Well Comp 28 Spud Date 30 Ho	letion Data	,	Casing & Tubin						Perforations Sacks Cement	Pressure
V. Well Comp Spud Date No. Well Comp Supply Comp Supp	letion Data	Delivery Date	Casing & Tubin	g Size	Test Length	Depth Set			Perforations Sacks Cement Csg. F	
V. Well Comp Spud Date So Ho VI Well Test D Jan Date New Oil	Data Oata Gas (31	Casing & Tubin	g Size	32 (Depth Set			Perforations Sacks Cement Csg. F	Pressure
V. Well Comp Spud Date VI Well Test C June 10 Date New Oil	Data Gas 1	Delivery Date	Casing & Tubing	g Size st Date 3	7 Test Length	38 Tbg. Press	sure	33	Perforations Sacks Cement Csg. F	Pressure
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