

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES REQUESTED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.I.	
LAND OFFICE	
OPERATION	

30. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 FROM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement: None
2. Name of Operator: Amoco Production Co.		8. Firm or Lease Name: Seifert Gas Com A
3. Address of Operator: 2325 E. 30 St., Farmington, NM 87401		9. Well No.: 1
4. Location of well: UNIT LETTER <u>P</u> <u>940</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>26N</u> RANGE <u>2W</u>		10. Field and Prop. or Wagon Ext. & Gavilan Mancos Ext.
11. Elevation (Show whether DF, RT, GR, etc.): <u>7562' GR</u>		12. County: Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Spud & Set Casing</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 10-25-86 at 1615 hrs. Drilled to 308'. Set 9-5/8", 36#, K55 surface casing at 303' and cemented with 177 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 8533' on 11-14-86. Set 5-1/2" 17# and 15.5#, K55 production casing at 8533'. Stage 1: cemented with 767 cu. ft. Class B Ideal. Stage 2: cemented with 472 cu. ft. Class B Ideal and tailed in with 118 cu. ft. Class B Ideal. Ran a temperature survey (attached) which indicated the top of the cement to be at 2200'.

The DV tool was set at 4165' and the rig was released on 11-15-86.

RECEIVED
NOV 25 1986
OIL CON. DIV.
(DIST. 3)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Shaw TITLE Adm. Supervisor DATE 11-20-86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 4

NOV 25 1986

CONDITIONS OF APPROVAL, IF ANY: