

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Mancos Dakota
OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' FSL - 1650' FWL

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM 28811

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wildfire

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos & Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T26N, R2W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7715' GL; 7727' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5 1/2" csg. & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for TD, 5 1/2" casing & cement.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Murphy Brasuel
Murphy Brasuel

TITLE Field Supervisor

DATE 11/26/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 04 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCO

JEROME P. McHUGH
Wildfire #1

Reached TD of 8600' on 11/24/86.

Ran S1 jts. 5-1/2" OD. L-62, 17#, LT&C casing (3106.11')
120 jts. 5-1/2" OD. L-63, 17#, LT&C casing (4436.71')
S1 jts. 5-1/2" OD. L-64, 17#, LT&C casing (5263.59')
Landed at 8600' KB with DV tools at 6494' KB & 4172' KB.

Cemented 1st stage as follows:

10 bbls. mud flush followed by

420 sx 50/50 poz with 2% gel, 2-1/4 #/sh Kollite & 1/4 #/sh celloflake
(584 cu.ft.)

Partial returns on 1st stage, but never lost circulation.

Plug down at 2:51 am, 11/24/86. Plug cemented good.

Continued with partial returns while plug set.

Started 2nd stage at 3:51 am. & cemented as follows:

13 bbls. mud flush followed by

200 sx 65/35 poz with 10% gel & 1/4 #/sh celloflake &

200 sx 50/50 poz with 2% gel, 2-1/4 #/sh Kollite & 1/4 #/sh celloflake
(881 cu.ft.)

Plug down at 4:55 am. Partial returns. Circulated 3 hrs. Lost small amount of mud.

Cemented 3rd stage as follows:

10 bbls. mud flush followed by

700 sx 65/35 poz with 10% gel & 1/4 #/sh celloflake &

75 sx 50/50 poz with 2% gel, 2-1/4 #/sh Kollite & 1/4 #/sh celloflake
(1063 cu.ft.)

Entered plug at 10:35 am.

Lost circulation 100 bbls. into cement job. Slowed down rate to 2
bbl./min. Got partial returns and lost returns for mud. 13 bbls.
into cement job. No cement circulated to surface.

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