

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1155' FNL & 1040' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of well, etc.)
7058 GL

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JICARILLA G

9. WELL NO.
7R

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11-T26N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud and surface casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Texas Petroleum wishes to advise that the subject well was spud at 1:30 A.M. 11/11/86. A 12-1/4" hole was drilled to 330' KB. 9-5/8", 53.5#, 47.0# casing was run to 323' KB and cemented to surface with 225 sxs (266 cu.ft.) Class "B" containing 2% CaCl₂. Circulate 13 bbls (73 cu.ft.) cement to pit. Nipple up BOP and test to 1000 psi. Test casing to 600 psi. All held OK. Drill 7-7/8" hole out of surface.

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OIL CON. DIV.
DEC 3

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 12/17/1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 29 1986

FARMINGTON RESOURCE AREA

BY E. J. [Signature]

*See Instructions on Reverse Side