UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

. Type of Well	5. 6.	Lease Number Jic Contract 150 If Indian, All. or Tribe Name
GAS	7	Unit Agreement Nam
	. "	01120 1192 00000000
RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-0700	9.	Well Name & Number Jicarilla 150 #7R API Well No. 30-039-24076
4. Location of Well, Footage, Sec., T, R, M 1155'FNL, 1040'FEL, Sec.11, T-26-N, R-5-W, NMPM		Field and Pool Basin Dakota County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Subsequent Report Gasing Benair Water	nstruc utine Shut c	tion Fracturing
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject well accomprocedure.		
Verbal approval to plug and abandon from Brian Davis, BL	M on 1	0-3-01
14. A hereby certify that the foregoing is true and correct	•	
14. Thereby certify that the foregoing is true and correct Signed (BB3) Title Regulatory Super		Date 10/5/01

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla 150 #7R

Basin Dakota

1040' FEL & 1155' FNL, Section 11, T-26-N, R-5-W

Latitude/Longitude: 36 30.19'/107 19.19'

DPNO 233601

P&A Procedure 10/03/01

The following procedure was verbally approved by Brian Davis of the BLM on Wednesday, October 3, 2001 at approximately 4:00 pm. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all Note: exposed formation pressures.

- Plug #1 (Dakota perforations, 8059' 8071'): TIH with open-ended tubing and tag. Load casing with water and circulate clean. Spot 35 sxs Class B cement (300' balanced plug) inside casing from 7700' -1. 8009'. PUH 7000' and WOC. Tag cement & record depth to insure plug has remained in place.
- Plug #2 (Gallup top, 6608'): Mix 20 sxs Class B cement and spct a 150' balanced plug inside casing 2. from 6533' - 6683'. PUH to +/- 5470'.
- Plug #3 (Mesa Verde top, 5394'): Mix 20 sxs Class B cement and spot a 150' balanced plug inside casing from 5319' - 5469'. PUH to $\pm -3825'$. 3.
- Plug #4 (Pictured Cliffs top, 3748'): Mix 20 sxs Class B cement and spot a 150' balanced plug inside casing from 3673' - 3823'. PUH to +/- 3550'. . 4.
- Plug #5 (Fruitland tops, 3510'): Mix 20 sxs Class B cement and spot a 150' balanced plug inside casing from 3400' - 3550'. PUH to +/- 3250'. 5.
- Plug #5 (Ojo Alamo): Mix 15 sxs Class B cement and spot a 100' balanced plug inside casing from 6. 3150' - 3250'. PUH to 2350'.
- Plug #6 (Nacimiento): Mix 25 sxs Class B cement and spot a 200' balanced plug inside casing from 2150 7. - 2350. TOH.
- Plug #7 (9-5/8" surface casing, 373' Surface): Perforate 3 HSC squeeze holes at 373'. Set a cement retainer at 323'. RIH w/ 2 3/8" tubing & sting into retainer. Establish circulation out bradenhead valve. Mix 125 sxs Class B cement and circulate cement to surface. Sting out of retainer and fill 5 1/2" casing 8. to surface. Shut in well and WOC.
- ND BOP and cut below surface casing. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors, and restore location. 9.

Recommended:

Operations Engineer

Brett Bradford 326-9577 (Office)

324-6906 (Pager)

Sundry Required: WES

Production Foreman

Specialist:

Lease Operator:

Ward Arnold Richard Lopez 326-9846 (Office)

326-8303 (Pager)

Larry Nelson

320-6573 (Cell) 320-2570 (Cell) 326-8681 (Pager) 326-8470 (Pager)