

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

2325 East 30th Street; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1790' FNL x 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7527' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache A 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache A 118

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

NE Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/NE Sec. 25, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 6-26-87 at 1045 hours. Drilled to 540'. Set 9-5/8", 36#, K55 surface casing at 357'. Cemented with 224 cf Class B Neat and circulated 10 bbls of good cement to the surface. Pressure tested casing to 600 psi. Drilled a 7-7/8" hole to a TD of 8496' on 7-12-87. Set 5-1/2", 17# and 15.5#, N80 and K55 production casing at 8483'. Stage 1: cemented with 197 cf Class B Ideal 65:35 poz and tailed in with 732 cf Class B 50:50 poz. Stage 2: cemented with 1182 cf Class B Ideal 65:35 poz. Ran a temperature survey (attached) which indicated the temperature of cement to be at 200'.

The DV tool was set at 3992' and the rig was released on 7-13-87.

RECEIVED
BLM MAIL ROOM

87 JUL 21 AM 8:36

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

FARMINGTON DISTRICT	
JUL 27, 87	
RIB	
CBD	
DBE	
GOM	
TWE	
SDS	
RKS	

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BY

DATE JUL 21 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

440000

CONFIDENTIAL

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY AMOCO
 WELL 24 LEASE A-1-18
 COUNTY RIO ARriba STATE NEW MEXICO
 SEC. TWP. RGE.

APPROX. TOP CEMENT 200'

Survey Begins at 100' Ft. Ends at 3920' Ft.

Approx. Fill-Up Max. Temp.

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
from <u>5 1/2</u> to <u></u>		from <u>7 7/8</u> to <u></u>	
from <u></u> to <u></u>		from <u></u> to <u></u>	

Date of Cementing 7-13-87 Time 2:00 A.M.

Date of Survey 7-13-87 Time 2:00 P.M.

Amount of Cement AS PER REPORT

Recorded by Mahaffey Witnessed by WILSON

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT







