Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

nta Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

Santa Fe, New Mexico 87504-2088

I.		TOTR	ANSP	ORT O	IL AND NA	ATURA	L G	ZATION AS	V			
Operator  MW Petroleum Corporation								Well API No.				
Address					3003	92412	3 ~					
1700 Lincoln	. Suite l	900. De	nver.		1203-46	ıa						
Reason(s) for Filing (Check proper bo	(x)	, , ,		, 00 00		her (Please	expl	rin l	<del></del>			
New Well		Change i	n Transpo	orter of:			-	-				
Recompletion	Oil		Dry Ga		0	Res.	d	ر موج	no			
Change in Operator  If change of operator give name	Casinghe	ad Gas 🗵	Conder	nsate				1	only			
and address of previous operator	MICO	<u> </u>						0				
II. DESCRIPTION OF WEL	L AND LE	ASE		$\omega$ .	C Dr	K			7	0		
Lease Name		Well No.	Pool N	ame, Includ	ling Formation	Ja	to		d of Lease	_ 0 1	umuxt beese No.	
Location Carryon	Unit	1	and	Mars	Marco	Cit	$\leq \ell$	Stat	e, redease on E	ce) 89 10	019597	
Unit Letter	/ :	1680	_ Feet Fr	rom The	<u> </u>	e and	17	80	Feet From The	E	Line	
Section 15 Town	nship 241	N	Range	24	N, (	MPM,					County	
III. DESIGNATION OF TRA	A NCDADTT	ED OF O	TT ARM	D NA TE	TD 4 T . C 4 C							
Name of Authorized Transporter of Oi	I C	or Conde		<u>D NA I U</u>		e address	to wh	ch approve	d same of this	form is to be s		
				L			10 17/4	en appron	ia copy of this	jorm is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.				Whe		000,00	45	
		L	<u> </u>	1				_ <u>i</u> _			_	
If this production is commingled with the IV. COMPLETION DATA	at from any oth			e comming	ling order num	ber:						
Designate Type of Completic	on - (X)	Oil Well	j d	ias Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.	_i	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations					<u> </u>	<del></del> -	_		Depth Casin	ng Shoe		
									•	<b>.</b>		
LIQUE OUTE	TUBING, CASING AN											
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT	
									_			
			·									
V TECT DATA AND DECLE												
V. TEST DATA AND REQUI												
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes	a volume a	oj ioaa ol	ana must	De equal to or Producing Me	thad (Flow	allow	able for the	is depth or be	for full 24 hou	rs.)	
		5-102				Producing Method (Flow, pump, gas lift et				TECENTION		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure				Choke Size		
Actual Pred Prince Test										5 1992		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis.				Gas! MCF		
GAS WELL		<del></del>							OIL CO	DN. DI	<u>v</u>	
Actual Prod. Test - MCF/D	Length of T	est		<del></del>	Bbls. Condens	olo A D (C)	,			<u>st. 3</u>		
					Bois. Congens	Sols. Condensate WINICP			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMPI	IANIC	~E	[				<u> </u>		-	
I hereby certify that the rules and regr	ulations of the (	Oil Conserva	ation			IL CC	SNC	SERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								_				
The and complete to the best of my	' knowledge and	d belief.			Date	Approv	ved		IAR 5	1992		
Para da la	_ 1		~	ļ		, , , ,			/		_	
Signature					By Bill Chang							
Laurie D. West Assistant Secretar					1		8	SUPER	VISOR DI	STRICT #	- / 3	
2/20/00	3-837 <b>-</b> 500		Title	1	Title_						_	
Date 303	<u> </u>		hone No.	<del></del>								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.