ormerly 9-331; DEPARTMEN	TED STATES T OF THE INTERI LAND MANAGEMENT	OR SUBMIT IN TRIPLIC (Other Instructions of verse side)	on re	Sudget Bureau N Expires August LABE DESIGNATION A C. Contract	ND BBRIAL HE
SUNDRY NOTICES  (Do not use this form for proposals to Use "APPLICATION"	AND REPORTS (	ON WELLS	8 17	carilla Apr	OR TRIBE MAME
OIL CAS OTHER				IT AGREEMENT NAM	
Union Texas Petroleum	SULLUL SILVE FARMING	ON KIN MENGER	8. FAR	carilla H	
375 US Highway 64, Farming	gton, NM 87401		9. <b>#8</b> 1 8E	LL NO.	
LOCATION OF WELL (Report location clearly a See also space 17 below.) At surface	and to accordance with any	State requirements.	Bas	anco" My . °* sin DK/W.H.	Gallup
1850' FNL & 1650' F	EL		11. 22	C., T., R., M., OR RL. SURVEY OR ARMA	E. AND
. PERMIT NO. : 15. (	ELEVATIONS (Show whether DF	RT, GR. etc.)		C. 19, T26N	
ii				o Arriba	NM
		ature of Notice, Report,			
NOTICE OF INTENTION TO	<b>vo</b> :		TRE THEUDORSED	PORT OF:	
	R ALTER CASING	WATER BHUT-OFF		REPAIRING WE	;
PRACTURE TREAT SHOOT OR ACIDIZE ABANDO	LE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZIN	<del></del> ;	ALTERING CAS	:
·	PLANS	(Other)		iple completion or	
Other, Didectack, Neuriti	λ			letion Report and Log form	
·	s (Clearly state all pertinent drilled give subsurface locat	Completion or R details, and give pertinent	dates, includin	g estimated date	of starting an
proposed work. If well is directionally denoted this work. If well is directionally denoted to this work. If well is directionally denoted to the work will be completed as Move in rotary tools.  Drill out cement retainer intermediate casing depth Kin 2° bent sub, attempt Kick off until a 8° device Drill 6-1/4" hole to 7750 250'. Log well. Run 4-1 with 530 sh (640 cu.ft.) salt/sk.	s to re-enter this follows:  r at 3300'. Dril h). a kickoff while ation is achieved 0' TD. Deviation 1/2", 11.6# liner 50/50 POZ with	Completion or R details, and give pertioent ions and measured and true is well, sidetrac is well, sidetrac drilling 6-1/4" d. Trip out. In surveys to be the from 7750' to 3 degel, 6-1/4# given.	dates including retrical depths  k and recommendates and recommendates as recommendates as recommendates as recommendates.	drill to 77  10' below  n gas.  needed or eement linersk, and 10:	of starting an and sones pert
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Title 13 U to C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of a tend A GER United States any false, pictitious or fraudulent statements or representations as to any matter within by jurisdiction