

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL & 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24131

DATE ISSUED

12-21-88

15. DATE SPUDDED

4-5-89

16. DATE T.D. REACHED

4-14-89

17. DATE COMPL. (Ready to prod.)

5-13-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6647 GL

19. ELEV. CASINGHEAD

6648

20. TOTAL DEPTH, MD & TVD

7650 MD

21. PLUG, BACK T.D., MD & TVD

7644 MD

22. IF MULTIPLE COMPL. HOW MANY

3

23. INTERVALS ORDERED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4929-5600 MV

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL VDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	365	12 1/4	310	None
7	23	3544	8 3/4	311	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3331	7727	500		2 3/8	7579	
	3306	7630	535				

31. PERFORATION RECORD (Interval, size and number)

4929-5600 0.32" 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4929-5600	Acid 1800 Gal 15% HCL
	195,000 1% KCL Frac

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-13-89						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-28-89	3	3/4"	→	→	→	→	→
FLOW. TUBING PRESS.				CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)	
64				601	→		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

TEST WITNESSED BY

John Rector

BY NMOC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Permit Coord.

DATE

4/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.	GEOLOGIC MARKERS		
	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Ojo Alamo	2758	
	Kirtland	2807	
	Fruitland	3075	
	P.C.	3249	
	Lewis	3336	
	Chacra	4157	
	MV	4929	
	Gallup	6938	
	Dakota	7443	