

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG-BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL & 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24131 DATE ISSUED 12-21-88

15. DATE SPUDDED 4-5-89 16. DATE T.D. REACHED 4-14-89 17. DATE COMPL. (Ready to prod.) 5-13-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6647 GL 19. ELEV. CASINGHEAD 6648

20. TOTAL DEPTH, MD & TVD 7650 MD 21. PLUG, BACK T.D., MD & TVD 7644 MD 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7443-7605 Dakota 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL VDL 27. WAS WELL CORED NO

29. CASING RECORD (Report all strings and in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	365	12 1/4	310	None
7	23	3544	8 3/4	311	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3331	7727	500		2 3/8	7579	
	3326	7650	535				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7443-7605 0.32" 30 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7443-7605	Acid 1800 Gal 15% HCL
			107,500 1% KCL Frac

33.* PRODUCTION							
DATE FIRST PRODUCTION 5-13-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 9-28-89	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 365	WATER—BSL. TR	GAS-OIL RATIO
FLOW. TUBING PRESS. 64	CASING PRESSURE 601	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE -- Regulatory Permit Coord DATE 4/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: ☐ NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FNL & 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24131
DATE ISSUED 12-21-88

15. DATE SPUDDED 4-5-89
16. DATE T.D. REACHED 4-14-89
17. DATE COMPL. (Ready to prod.) 5-13-89

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)* 6647 GL
19. ELEV. CASINGHEAD 6648
20. TOTAL DEPTH, MD & TVD 7650 MD
21. PLUG, BACK T.D., MD & TVD 7644 MD

22. IF MULTIPLE COMPLEMENTS, HOW MANY? 3
23. INTERVALS DRILLED BY ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6938-50 Gallup

25. TYPE ELECTRIC AND OTHER LOGS RUN
CBL VDL

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	365	12 1/4	310	None
7	23	3544	8 3/4	311	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3331	7727	500	
	3306	7650	535	

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7579	

31. PERFORATION RECORD (Interval, size and number)

6938-6950 .32" 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6938-6950	Acid 400 Gal 15% HCL
	95,700 1% KCL Frac

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
5-13-89							Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-28-89	3	3/4"	ACCEPTED FOR RECORD	0	261	TR		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
64	601							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test

FARMINGTON RESOURCE AREA

TEST WITNESSED BY

John Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Regulatory Permit Coord. DATE 4/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)