Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)	Section 20 Towns	hin '	26N	Ranov	•	4	1W .	MPM	Ri	o Arr	iba		Country	
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Meridian 0il Inc. P. O. Box 4289, Farminoton, MM 87499	III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTI			ND NA	ATU		ne address	to whi	ch approv	d come of this fo	- is to be a		
Name of Authorized Transporter of Canaghead Gas Gas Company of New Mexico P. O. Box 1899, 8100mffeld, NM 87413 If well production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Dute Compl. Ready to Prod. Dute Compl. Ready to Prod. Dute Completion - (X) Dute Completion - (X) Dute Completion - (X) Name of Producing Formation Total Depth Performance Top Oll/Cas Pay Tubing Depth Performance Tubing Formation Tubing Size Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE Size CASING & TUBING Size Depth Set Sacks Cement Tubing Pressure Tubing Pressure Casing Method (Flow, pump, gas lift, stc.) Take Size Actual Prod. Test - MCF/D Length of Test Tubing Pressure Casing Pressure (Shut-in) Tubing Pressure Casing Method (pion, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Date Pressure (Shut-in) Date Approved MAR 1 3 1991 By Suppersor of Strict 1 3	•													
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.