

* AMENDED REPORT: To report formation information
SUBMIT IN DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PIPE BACK ☐ DIFF. REMOVAL ☐ Other ☐	
3. NAME OF OPERATOR Mobil Producing TX & NM Inc.			
4. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900' FSL 900' FWL At top prod. interval reported below At total depth Same			
14. PERMIT NO. 30-039-24137		DATE ISSUED 6-30-87	
16. DATE T.D. REACHED 7-26-87		17. DATE COMPL. (Ready to prod.) 9-10-87	
18. ELEVATIONS (DF, RER, ST, GR, ETC.) DF: 7314		19. ELEV. CASINGHEAD 7326	
20. TOTAL DEPTH, MD & TVD 8500		21. PLUG BACK T.D., MD & TVD 7946	
22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7080 - 7534 Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SONIC, DNL, BOREHOLE		27. WAS WELL CORED No	
CARING RECORD (Report all casing set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE
8-5/8	24#	430'	12-1/4
5-1/2	15.5#	8500'	8-5/8
Cementing Record			
350 sx B (546 CF)			
1235 sx LW + 500 sx LW			
Neat (2235 CF)			
AMOUNT PULLED Circ. 25 sx Circ 300'			
LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	7551	TAC @ 6938	
31. PERFORATION RECORD (Interval, size and number)			
Perf Dakota W/1 WSP4' @ 8162-85, 8202-32, 8241-75, 8382-96, (24 holes).			
Perf Gallup W/1 JSP2' @ 7080-7152, 7244-7340, 7402-7534, (150 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8162 - 8396		Bkdn W/200 Gal NEFF Acid + 48 RCNBS W/2% KCL H-20. Frac W/40# GWX-07 X-link gel + 20/40 mesh ottowa sand.	
33. PRODUCTION * See Reverse			
DATE FIRST PRODUCTION 9-18-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 X 1-1/2 X 16 RWAC Pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-14-87	HOURS TESTED 24	CHECKED SIZE 138	PROD'N. FOR TEST PERIOD OIL—BBL. 89 GAS—MCF. 3 WATER—BBL. 645
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 138	OIL—BBL. 89 GAS—MCF. 3 WATER—BBL. 43.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY E.T. Barber	
LIST OF ATTACHMENTS N/A			
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carol Cross</u> TITLE <u>As Agent for Mobil Producing TX & NM Inc.</u>			
DATE <u>10-27-87</u>			

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL CON. DIV.
DIST. 3