

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		88 FEB 12 AM 11:35	
2. NAME OF OPERATOR Amoco Production Company		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' FNL x 2280' FWL		10. FIELD AND POOL, OR WILDCAT Gavilan Grnhrn Graneros DK Gavilan Mancos Extension	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec 10 T26N R2W		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 11-20-87 at 1315 hrs. Drilled to 306'. Set 9-5/8", 36#, K55 surface casing at 305'. Cemented with 236 cf Class B Ideal. Circulated 12 bbls cement to the surface. Pressure tested to 800 psi. Drilled to 7032'. Lost fish from 6141' - 6867'. Spotted 285 sx Class B sidetrack plug from 5511' - 6123'. Began to sidetrack at 5900'. Drilled to a TD of 7510' on 1-2-88. Set a FO tool at 3248' and a DV tool at 4029'. Set 5-1/2", 17#, K55 production casing at 7510'. Stage 1: cemented with 825 cf Class G. Opened DV tool which was plugged with lost circulation material. Rigged down rotary tool on 1-3-88. Moved in and rigged up service unit on 1-7-88. Stage 2: cemented with 1200 cf Class G. Ran a cement bond log on 1-14-88 from 2600' - 4130', which indicated good cement throughout. Base of the Ojo Alamo formation is 3175'. Perforated squeeze holes at 6850' and 7200', 4 jspf, .50" in diameter, for a total of 8 holes. Set a cement retainer at 6900' and squeezed interval 7200' with 134 cf Class H. Spotted 91 cf Class H at 6850'. Reran CBL on 1-21-88 and found top of cement at 6678'. Drilled out cement and circulated casing clean. Perforated the following intervals: 7194' - 7338', 2 jspf, .50" in diameter, for a total of 288 holes. Fraced interval 7194' - 7338' with 96,360 gals 30# crosslinked gel and 110,000# 20-40 mesh brady sand. Landed 2-7/8" tubing at 7381'. Ran pump and rods. Currently pump testing lower Gallup interval.

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

DATE 2-8-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

*See Instructions on Reverse Side

NMOCC