

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                              |
|---|---|------------------------------|
| Operator<br>MW PETROLEUM CORPORATION  |   | Well API No.<br>300392419000 |
| Address<br>1700 LINCOLN, SUITE 900, DENVER, CO 80203  |   |                              |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)                               |   |                              |
| New Well <input type="checkbox"/>   | Change in Transporter of:   |                              |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                              |
| Change in Operator <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                              |
| If change of operator give name and address of previous operator AMOCO PRODUCTION CO., P.O. BOX 800, DENVER, CO 80201 |   |                              |

II. DESCRIPTION OF WELL AND LEASE

|  |               |  |                          |                       |
|--|---------------|--|--------------------------|-----------------------|
| Lease Name<br>BEAR CANYON UNIT   | Well No.<br>2 | Pool Name, Including Formation<br>GAVILAN MANCOS | Kind of Lease<br>FEDERAL | Lease No.<br>NM-13809 |
| Location   |               |  |                          |                       |
| Unit Letter C : 880 Feet From The ENL Line and 2280 Feet From The FWL Line |               |  |                          |                       |
| Section 10 Township 26N Range 2W, NMPM, RIO ARriba County                  |               |  |                          |                       |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |       |
|--|--|------|------|------|----------------------------|-------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 159 Bloomfield NM 87413 |      |      |      |                            |       |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1432, El Paso, TX 79978 |      |      |      |                            |       |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

|  |                 |   |                                |
|--|-----------------|---|--------------------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of well for all depths.) |                 |   |                                |
| Date First New Oil Run To Tank   | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |                                |
| Length of Test   | Tubing Pressure | Casing Pressure                               | Choke Size OCT 11 1991         |
| Actual Prod. During Test   | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF OIL CON. DIV DIST. 3 |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Laurie D. West Assistant Secretary  
Printed Name Laurie D. West Title  
Date 10-9-91 Telephone No. 303-837-5000

OIL CONSERVATION DIVISION

Date Approved OCT 11 1991

By Brian J. Chung

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.