at 5 Cooler Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Assesia, NM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

MSTRICT III		San	ta re	, New Me	doo 8750	4-2088	[
000 Rio Brazza Rd., Aziec, NM 87410						AUTHORI		4			
Operator		OTRAI	NSP	ORT OIL	AND NA	TURAL GA	AS WALLA	PINA			
MERIDIAN OIL INC.											
P. O. Box 4289, Farmir	igton,	New Me	xic	o 87 4 9	99						
lesson(s) for Filing (Check proper box)		~	-		☐ Ode	e (Please copi	ر خه ۲		2 2 2		
Recompletion	OIL '	(a) (a) 	Dry G			~ E.L	fee.	6-2.	3-90		
Change in Operator	Curinghand	_	•	_				•			
change of operator give same Illa i or				m Corpoi	ration.	P 0 1	Box 2120	Houston	TY 77	7252_212	
ad address of previous operator UTITOT L. DESCRIPTION OF WELL				остро	4010,		DOX EIEU	11003101	<u> </u>	<u> </u>	
Lasso Namo JICARILLA "H"		Well No.	Pool I	tame, lactudio BLANCO I	Formation)E		Lease ederal or Foe	Le	C103	
Location	1	14			IL JATENE	-	3		<u> </u>		
	. 890		Fr4 F	SOI	JTH		. 970 F ∞	. F To E/	\ST	Line	
			Local			4 1190					
Section 18 Township	2611		Range	411	,N	мрм,	RIO ARI	STRN		County	
II. DESIGNATION OF TRANS	SPORTE	R กร กเ	T. A?	ND NATED	PAT. GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Gir		hick approved				
Meridian Oil Inc.	<u> </u>						, Farmin				
Name of Authorized Transporter of Casing Gas Company of New Mex			or Dr	y Gas 💢			Aich approved Bloomf				
If well produces oil or liquids,	Unit	Sec.	Twp	Rea		ly consected?	Whea		97 41.	<u></u>	
pive location of tanks.	نــــنـــنـــنـــنــــنـــــنــــــنــــ		Ĺ	_i			i				
If this production is commingled with that I IV. COMPLETION DATA	from say oth	er loass or	poat, p	ive comming	ing order sum						
		Oil Well		Gas Wall	New Well	Workover	Dospea	Plug Back	Sarme Res'Y	Diff Res'v	
Designate Type of Completion		<u>i</u>	i_	· · · · · · · · · · · · · · · · · · ·	İ	<u>i</u>	<u>.i</u>			<u> </u>	
Date Spudded	Data Comp	al. Ready to	Prod		Total Depth			P.B.T.D.			
Elevasions (DF, RKE, RT, GR, stc.)	ns (DF, RKS, RT, GR, stc.) Name of Producing Formation				Top Oil/Cas	Pay		Tubing Depth			
Pecformions	1				L			Depth Casing	Shoe		
LIGHT BOTT	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD			1 6	SACKS CEMENT			
HOLE SIZE	CA	SNGLI	JBING	SIZE	 	DEPTH SE	1	 	ACKS CEM	ENI	
								ļ			
V. TEST DATA AND REQUE	T FOR A	WOLL	ÁBI.	E.				<u> </u>			
OIL WELL (Test must be after t					be equal to c	or exceed top a	llowable for the	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Rue To Teak	Date of Te	æ			Producing A	Aethod (Flow,	pump, gas lift,	etc.)			
Length of Test	Tubing Pro				Casing Pres	aur.		Choke Size			
	Tuoring Ticantie							GARIVER			
Actual Prod. During Test	Oil - Bbls.				Water - Bbi	ia.				131	
	ــــــــــــــــــــــــــــــــــــــ				<u> </u>			HII 0.1		<u>y</u>	
GAS WELL Account Frod, Test - MCF/D	Translated	Year -			1804 (camie/MMCF	•	JUL 3 1	990		
ALAM TIOL THE MICE	Lange G	Length of Test				OIL			CON. DIV		
Testing Method (pitet, back pr.)	Tubing Pr	essure (Shu	Z-in)		Casing Pres	ieure (Shut-in)		91512	3		
VI. OPERATOR CERTIFIC	ATE OF	F COM	PLI	ANCE	1						
I hereby certify that the rules and regu	lations of the	Oil Conse	rvatio	•	1	OIL CO	MSERV	AHON	บเขเรเ	אכ	
Division have been complied with and is true and complete to the best of my			vez sò	076				JUL 03	1990		
J 1 1	/ <i>[</i>				Dat	te Approv	red		•	·	
Justie F	ahu	rafy	_		Ву		3	<u>~)</u>	hand	, 	
<u>Leslie Kahwajy</u>	Prod			upervis	iή∥ _,		SUPE	RVISOR	DISTRICT	13	
Printed Name 6/15/90		(505)	326	9700	Tau	e					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Dete

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form most be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, III, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.