Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

502-139-18400C

|   | DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  |   |  |  |   |   |  |
|---|--|---|--|--|---|---|--|
| APPLICATION   | FOR PERMIT   |   |  |  | BACK  | Jicarilla Contract 1 6. IF INDIAN, ALLOTTER OR TRIBE NAME   |  |
| TYPE OF WORK  | _  |   |  | •  |   | <u>Jicarilla Apache</u>   |  |
| DRI   | LL 🛛   | DEEPEN  |  | PLUG BA  | CK 🗌  | 7. UNIT AGREEMENT NAME  |  |
| TYPE OF WELL  |  |   | SING   | LE 🔽 MULTE   | præ 🖳   | N/A   |  |
| OIL GA<br>WELL WI   | SLL OTHER  |   | ZONI   |  |   | S. FARM OR LEASE NAME   |  |
| NAME OF OPERATOR  |  |   | 1  | And And  |   | JICARILLA H   |  |
| Union Texas F   | etroleum   |   |  |  |   | 9. WELL NO.   |  |
| ADDRESS OF OPERATOR   |  |   | $U_{i}$  |  | 7 r .   | 15  |  |
|   | iway 64, Farmi   |   |  |  | 7 / P   | 10. FIELD AND POOL, OR WILDCAT  |  |
| A # r. n.ca   | port location clearly as   |   | LD any Sta<br>بعبر   | te requirements.")   |   | il <u>abacteo</u> Protuned Cr   |  |
| 1190.   | FSL % 1850'  | - ŁL  |  |  | . <b> </b>  | 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  |  |
| At proposed prod. sone  |  |   |  |  |   | 0   |  |
| Sam   | ie as above  |   |  | - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1  | <del>,</del>  | Section 19. T26N-R4W  |  |
|   | ND DIRECTION FROM NE   |   |  |  | F.  | 12. COUNTY OR PARISH 13. STATE  |  |
|   | west of Ojito  |   |  |  |   | Rio Arriba NM   |  |
| DISTANCE FROM PROPO<br>LOCATION TO NEAREST  |  |   |  | OF ACRES IN LEASE  | 17. NO.<br>TO T   | OF ACRES ASSIGNED (C-C)   |  |
| PROPERTY OR LEASE LINE, FT. 1190 from DU (Also to nearest drig, unit line, it any)  |  | om DU   | 25 <del>60</del>   |  | _   | SE/4 <del>161.28</del> -acres   |  |
| TO NEAREST WELL, DE   | DEED LOCATION®   |   | 19. РВОЕ   | POSED DEPTH  |   | 20. ROTABY OR CABLE TOOLS   |  |
| OR APPLIED FOR, ON THE  | S LEASE, PT.   | 1133'   | <u> </u>   | 3400'  | <u> </u>  | Rotary  |  |
| . ELEVATIONS (Show whe  | ther DF, RT, GR. etc.)   | DRILLING OPERAT   | IONS 🗉   |  |   | 22. APPROX. DATE WORK WILL START*   |  |
| 6660 G.L. (   | graded)  | RUBIECT TO COME   | PLIANCE :  | the secondary  |   | April 15, 1988  |  |
|   |  | PROPOSED FOR  | REMINES  | CEMENTING PROGR  | AMhis ac  | tion is subject to :  |  |
| SIZE OF HOLE  | SIZE OF CASING   | WEIGHT PER I  | 700T   | SETTING DEPTH  |   | PRISON PURSON PRINT   |  |
| 12-1/4"   | 8-5/8"   | 24.0#   |  | 350'   |   | 260 sxs (307 cu.ft.)  |  |
| - <del>12 1/3"</del>  | 4-1/2"   | 10.5  |  | 3400'  |   | 560 sxs (1036 cu.ft.)   |  |
| t 8-5/8" 24 <b>.</b> 0#   | ⊧, H-40, ST&C  | csg. to 350'  | +, ce  | menting to su  | <br>!-1/4"  | nole with mud to 350+ and with 260 sxs (307 cu.ft.)   |  |
| et 8-5/8" 24.0#<br>I "B" with 2% C<br>ipple up, test<br>-55, ST&C produ<br>DZ with 4% gel,  | H, H-40, ST&C CaCl2 and 1/4# BOP. Drill 7 Action csg. to 6-1/4# gilso  | csg. to 350' flocele/sk7/8" hole w 3400', ceme nite/sk, and                               | +, ce Wait with mu enting 10# s                              | menting to su<br>on cement fo<br>d out of surf<br>to surface wi<br>alt/sk.<br>ured Cliffs f                                  | r=1/4" h<br>rface w<br>r 12 hr<br>ace to<br>th 660                      | with 260 sxs (307 cu.ft rs.  3400'. Set 4-1/2", 10 sxs (1036 cu.ft.) 50/5   |  |
| et 8-5/8" 24.0# I "B" with 2% C ipple up, test -55, ST&C produ DZ with 4% gel, collowing perfor quipment will b athodic protect thermoelectric  | H-40, ST&C CaCl2 and 1/4#  BOP. Drill 7  uction csg. to 6-1/4# gilso ration and tre e installed. ion groundbed generator.  | csg. to 350' flocele/sk7/8" hole w 3400', cemenite/sk, and atment of the Well will be dri | +, ce Wait with mu enting 10# s we Pict 11 be 11 be 11 led o | menting to su on cement fo d out of surf to surface wi alt/sk.  ured Cliffs f tied into Gas in location.                     | rface v<br>r 12 hr<br>ace to<br>th 660<br>commatic<br>Compar<br>This we | with 260 sxs (307 cu.ft.) rs.  3400'. Set 4-1/2", 10.5 sxs (1036 cu.ft.) 50/50  on, standard production ny of New Mexico. A ell will be equipped with ed and true vertical depths. Give blowo     |  |
| "B" with 2% C  pple up, test  55, ST&C produ  Z with 4% gel,  Allowing perfor  uipment will be  thodic protect  thermoelectric  ABOVE SPACE DESCRISS  reventer program. If any  a.  SIGNED                              | H-40, ST&C CaCl2 and 1/4#  BOP. Drill 7  uction csg. to 6-1/4# gilso ration and tre e installed. ion groundbed generator.  | csg. to 350' flocele/sk7/8" hole w 3400', cemenite/sk, and atment of the Well will be dri | +, ce Wait with mu enting 10# s we Pict 11 be 11 be 11 led o | menting to su<br>on cement fo<br>d out of surf<br>to surface wi<br>alt/sk.<br>ured Cliffs f<br>tied into Gas<br>in location. | rface v<br>r 12 hr<br>ace to<br>th 660<br>commatic<br>Compar<br>This we | with 260 sxs (307 cu.ft.) rs.  3400'. Set 4-1/2", 10.5 sxs (1036 cu.ft.) 50/50  on, standard production my of New Mexico. A ell will be equipped with ed and true vertical depths. Give blowou    |  |
| t 8-5/8" 24.0# "B" with 2% C  pple up, test 55, ST&C produ Z with 4% gel,  llowing perfor uipment will b thodic protect thermoelectric  ABOVE SPACE DESCRIBB ne. If proposal is to ceventer program. If any             | H-40, ST&C CaCl2 and 1/4# BOP. Drill 7 action csg. to 6-1/4# gilso ration and tre be installed. ion groundbed generator.  PROPOSED PROGRAM: I drill or deepen direction. | csg. to 350' flocele/sk7/8" hole w 3400', cemenite/sk, and atment of the Well will be dri | +, ce Wait with mu enting 10# s we Pict ll be lled o         | menting to su on cement fo d out of surf to surface wi alt/sk.  ured Cliffs f tied into Gas in location.                     | rface v<br>r 12 hr<br>ace to<br>th 660<br>commatic<br>Compar<br>This we | with 260 sxs (307 cu.ft.) rs.  3400'. Set 4-1/2", 10.5 sxs (1036 cu.ft.) 50/50  on, standard production my of New Mexico. A ell will be equipped with ed and true vertical depths. Give blowou    |  |
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\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

## SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-79

All dissences must be from the outer boundaries of the Section.

| Operator  |                         |  | 1920   | Well No.   |  |  |  |  |  |  |  |
|---|-------------------------|--|--|--|--|--|--|--|--|--|--|
| UNION TEXAS PETROLEUM   |                         |  | JICARIL  | LA "H"   | 15   |  |  |  |  |  |  |
| Unit Letter Section   | Township                | 0 ( N                                    | Range / TT   | County   | • 1  |  |  |  |  |  |  |
| O 1 Actual Footage Location of 'A   |                         | 26N                                      | <u> </u>   | Rio Ar   | riba   |  |  |  |  |  |  |
|   | om the South            | line and                                 | 1850   | leel from the East   | lin <b>e</b>   |  |  |  |  |  |  |
| Ground Level Elev. Pe   | roducing Formation      | Po                                       | ol 5-6311  | acce ext   | Dedicated Acreages 60  |  |  |  |  |  |  |
| 6660  | Pictured Cli            | tts                                      | <u> Tapacito</u>   |  | SF/4 +61, 28 ACTES   |  |  |  |  |  |  |
| 1. Outline the acrea  | ge dedicated to the     | subject well                             | ph. colored benc   | il or hachure marks o  | n the plat below.  |  |  |  |  |  |  |
| interest and royal  | ty).                    |  |  |  | p thereof (both as to working of all owners been consoli-  |  |  |  |  |  |  |
| dated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes;" type of consolidation   |                         |  |  |  |  |  |  |  |  |  |  |
| If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. |                         |  |  |  |  |  |  |  |  |  |  |
| , 5   |                         | ST                                       |  |  |  |  |  |  |  |  |  |
| 241/  | 6.07                    |  | 26166-07   |  | CERTIFICATION  |  |  |  |  |  |  |
|   | <b>e</b> t<br>9         |  |  | feine  | by certify that the information con-<br>d herein is true and complete to the<br>of my knowledge and belief.  |  |  |  |  |  |  |
| 0 - 161+  | 6<br>6 <del>*</del> 288 | 3  | 161. 48 Ac =   |  | Robert E. Frank  |  |  |  |  |  |  |
|   | ,<br>*                  | Pictured                                 | 1  | Per Compon   | rmit Coordinator   |  |  |  |  |  |  |
|   |                         | Cliffs                                   |  |  | on Texas Petroleum   |  |  |  |  |  |  |
| 1   | •                       |  | į.   |  | oruary 19, 1988  |  |  |  |  |  |  |
|   | ·2·94                   | 0 40.53A<br>40.53A<br>1330.<br>40.31Ac = | 100<br>000<br>100<br>100<br>100<br>100<br>100<br>100<br>100<br>100 | showing states of the states o | teby certify that the well location on on this plat was platted from field of actual surveys made by me or my supervision, and that the same ue and correct to the best of my ledge and belief.  By The By Th |  |  |  |  |  |  |
| 2414  | ₩£                      | 57                                       | 1  | 19. 90 TE Ce   | Î YEBANATU Î i s   |  |  |  |  |  |  |

