Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Lox 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Pres

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

			, New M	lexico 8750	J4-ZU88				
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
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				1					
		or Dry (Gas (V	Address (Give	e address to wi	ich approved	copy of this f	orm is to be se	nt)
<u>xico</u>				P. O. B	ox 1899,	Bloomf	ield, Ni	M 87413	•
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First Name Oil Run To Tests.

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbis.

Gas-MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbis. CondensateAMMCF

Gravity of Condensate

Testing Method (puot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Les lie Kahwajy

Printed Name

3/8/91

Title

505-326-9700

Telephone I

OIL CONSERVATION DIVISION

Date Approved ____MAR 1 3 1991

SUPERVISOR DISTRICT 40

Title ______

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed weils.