

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

| OIL CONSERVATION DIVISION BOX 2088   |                    |             |
|--|--------------------|-------------|
| SANTA FE, NEW MEXICO 87501   |                    |             |
| DATE 15-119, 1988  |                    |             |
| RE: Proposed MC Proposed DHC > Proposed NSL Proposed SWD Proposed WFX Proposed PMX   |                    |             |
| Gentlemen:  I have examined the application of for the line of the | lated (0.11), 1988 |             |
| for the Ilivia To Police   | 1.: 10 H #13       | 07076014W   |
| Operator   | Lease and Well No. | Unit, S-1-R |
| and my recommendations are as fol  | lows:              |             |
|  |                    |             |
| - Chyquese   |                    |             |
|  |                    |             |
|  |                    |             |
|  |                    |             |
|  |                    |             |
| Yours truly,   |                    |             |
| 60-6   |                    |             |



375 U.S. Highway 64 Farmington, New Mexico 61401 Tylephone (505) 325(3567

October 11, 1988

Mr. William J. LeMay N. M. Oil Conservation Division 310 Old Santa Fe Trail Room 206 Santa Fe, New Mexico 87503

Re: Jicarilla H #13

830' FNL & 1620' FWL Section 20, T26N-R4W Rio Arriba County, NM

Dear Mr. LeMay:

Union Texas Petroleum is applying for an administrative downhole commingling order for the referenced well in the Basin Dakota, Wildhorse Gallup, and Blanco Mesaverde fields, as per Order #R-7508. The ownership of the zones to be commingled is common. The offset operator is Southern Union Exploration Company. The Bureau of Land Management and this offset operator will receive notification of this proposed downhole commingling.

Prospective intervals in the Dakota, Gallup, and Mesaverde will be perforated and fractured separately. As with the offset wells, we anticipate that each of these formations would be marginal if produced separately. A dual completion would introduce waste since at least one side would be too weak to produce, or one interval would have to be squeezed, or both.

The following table lists other wells on our Jicarilla H lease that are commingled. These wells have not experienced any detrimental effects due to the commingling.

| Well             | Location  | <u>Formation</u> | Commingle Date<br>and Order |  |
|------------------|-----------|------------------|-----------------------------|--|
| Jicarilla H #7   | K 19 26 4 | Gal-DK           | 9/81 R <b>-</b> 5861        |  |
| Jicarilla H #7E  | D 19 26 4 | MV-Gal-DK        | 4/84 R-7508                 |  |
| Jicarilla H #12  | A 17 26 4 | Gal-DK           | 4/84 R-7509                 |  |
| Jicarilla H #8   | K 19 26 4 | Gal-DK           | 8/85 DHC-562                |  |
| Jicarilla H #8E  | G 19 26 4 | MV-Gal-DK        | 5/87 DHC-650                |  |
| Jicarilla H #12M | I 17 26 4 | MV-Gal-DK        | 3/87 DHC-640                |  |
| Jicarilla H #11E | K 18 26 4 | MV-Gal-DK        | 3/87 DHC-639                |  |

NMOCD October 11, 1988 Page Two

The reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed downhole commingling. The fluids from each zone are compatible and no precipitates will be formed to cause damage to either reservoir. The daily production will not exceed the limit of Rule 303c, Section 1a, Part 1. Both fluids have an API oil gravity close to 58°. The initial shut-in casing pressure for the Mesaverde, Gallup and Dakota are anticipated to be 900 psi, 950 psi, and 1550 psi, respectively.

To allocate the commingled production to each of the zones, Union Texas Petroleum will consult with the District Supervisor of the Aztec District Office of the Division to determine an allocation formula for each of the productive zones.

Included with this letter is a plat showing ownership of offsetting leases and a letter to the offset operator.

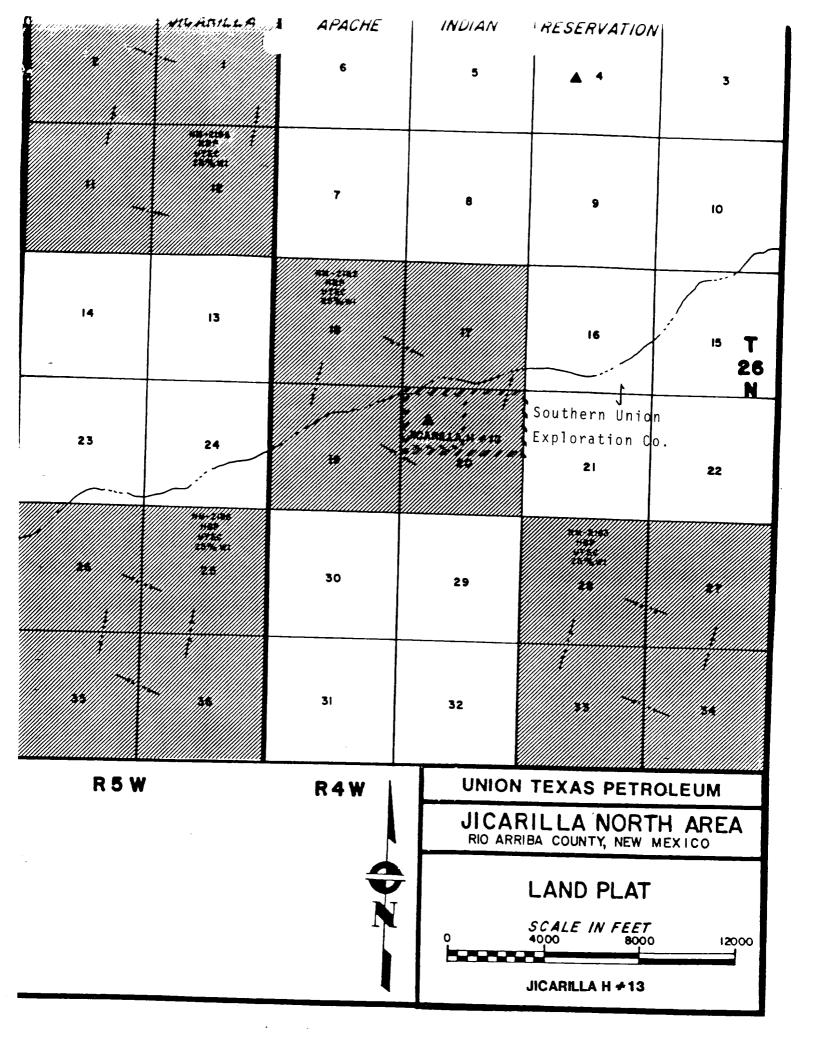
Yours truly,

Robert C. Frank Permit Coordinator

RCF: lmg attachments

cc: Frank Chavez - NMOCD

Robert C. Trank





375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

October 12, 1988

Southern Union Exploration Co. 324 US Highway 64 NBU 3001 Farmington, NM 87401

## Gentlemen:

Union Texas Petroleum is in the process of applying for a downhole commingling order for their Jicarilla H 13 well located 830' FNL and 1620' FWL, Section 20, T26N-R4W, Rio Arriba County, New Mexico, in the Basin Dakota, Wildhorse Gallup and Blanco Mesaverde.

The purpose of this letter is to notify you of such action. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and returning it to this office. If you do object to this proposal, you must notify the New Mexico Oil Conservation Division, Santa Fe, New Mexico, within twenty days of this letter.

Your prompt attention on this matter would be appreciated.

Yours truly,

Robert C. Frank Permit Coordinator

Robert C-Trans

RCF: lmg

The above downhole commingling request is hereby approved:

|       | <del></del> | <br> | <br> |
|-------|-------------|------|------|
| Date: |             | <br> |      |