## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Signature)

(Tile)

(Dete)

Permit Coordinator

October 3, 1988

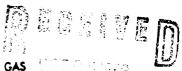
DISTRIBUTE	D##	
SANTA FE		
FILE		
U.S.G.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	BAD	
OPERATOR		
PRORATION OF	KE	

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NAT



	PORT OIL AND NATURAL GAS 1007 0 0 1008
Union Texas Petroleum	SIL JIV.
Address	<del>্যান্ত্র্য, স্ত্র</del>
375 US Highway 64, Farmington, NM 8740	Other (Please explain)
Now Well Change in Transporter of:	y Gas
	andens are
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·
Jicarilla H 13 Basin Dako	ta State, Federal or Fee Fed Jic Con 103
Location	
Unit Letter C : 830 Feet From The North Lin	e and1620 Feet From TheWest
Line of Section 20 Township 26N Range	4W NMPM, Rio Arriba Coun
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS
Name of Authorized Transporter of Cit or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas 💟	Ī.
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.  C 20 26 4	No
If this production is commingled with that from any other lease or pool,	give commingling order number: In progress
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 0CT 11 1988
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY CO
	TITLE SUPERVISION DISTRICT # 3
01+0-1	This form is to be filed in compliance with RULE 1104.
Robert C. Trank	If this is a request for allowable for a newly drilled or deepe

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owr well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multicompleted wells.

Oil Well Gas	I MATT - MAM MATT - MOSTON	er Deepen	Plug Back   Same Re	
on – (X) X	X		<u> </u>	
Date Compi. Ready to Prod.	Total Depth			
8/22/88 n				
Name of Producing / ormation	Top Oll/Gas Pay		• •	
Dakota	7551			
		1	•	<b>,</b> .
9' gross			7690_KB	(liner)
TUBING, CASIN				
CASING & TUBING SI	***			
9-5/8	35	3 KB		
7	377	4 KR		
4-1/2	3557-7690		<u>.560 sx (880</u>	cu.ft.)
FOR ALLOWABLE (Test #	nust be after recovery of total t	olume of load oil an	nd must be equal to or	exceed top all
FOR ALLOWABLE (Test able for	nust be after recovery of total to this depth or be for full 24 h  Producing Method (I			exceed top all
				exceed top all
Date of Test Tubing Pressure	Producing Method (		, ese.j	exceed top all
Date of Test	Producing Method (I		Choke Size	exceed top all
Date of Test  Tubing Pressure  Oil - Sbis.	Producing Method (I	low, pump, gas lift.	Choke Size	
Date of Test  Tubing Pressure  Oil-Sbis.  Length of Test	Producing Method (I Casing Pressure Water-Bbis.	low, pump, gas lift.	Choke Size  Gas - MCF	
Date of Test  Tubing Pressure  Oil - Sbis.	Producing Method (I Casing Pressure Water-Bhis.  Bhis. Condensate/A	ilow, pump, gas lift.	Choke Size  Gas - MCF  Gravity of Condense	
	Date Compi. Ready to Prod.  8/22/88    Name of Producing Formation Dakota  91 gross TUBING, CASIN CASING & TUBING SI 9-5/8	Date Compl. Ready to Prod.  8/22/88   Total Depth 8/22/88   Top Oil/Gas Pay Dakota  TUBING, CASING, AND CEMENTING REC CASING & TUBING SIZE  9-5/8 35 7	Dete Compi. Ready to Prod.  8/22/88 ()  Name of Producing Formation  Dakota  Top Oil/Gas Pay  Dakota  7551  TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  0EPTH SET  9-5/8  353 KB  7  3774 KB	Dete Compil. Ready to Prod.   Total Depth   P.S.T.D.

<sup>\*</sup>Commingled: Production allocation to follow