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 Appropriate District Office  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**RECEIVED**  
 JUN 22 1989  
 OIL CON. DIV  
 DIST. 3

**I.**

Operator Meridian Oil Inc.	Well AP
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Donohue	Well No. 3	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079973
Location				
Unit Letter J	2235	Feet From The South	1480	Feet From The East
Section 7	Township 25N	Range 7W	Rio Arriba County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil Meridian Oil Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 25N	Rge. 7W	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 07-19-88	Date Compl. Ready to Prod. 09-19--88		Total Depth 2379'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6487' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2145'		Tubing Depth 2266'			
Perforations 2145', 2176', 2188', 2226', 2230', 2232', 2258', 2267', 2268'					Depth Casing Shoe 2380'			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		144'		99 cu.ft.			
6 3/4"	4 1/2"		2380'		504 cu.ft.			
	1 1/4"		2266'					

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 0	Casing Pressure (Shut-in) SI 0	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Signature  
 Peggy Bradfield 6-19-89  
 Printed Name Title  
 Reg. Affairs 326-9700  
 Date Telephone No.

**OIL CONSERVATION DIVISION**

**JUN 26 1989**  
 Date Approved \_\_\_\_\_  
 By \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ  
 Title \_\_\_\_\_ SUPERVISOR DISTRICT # 3

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.