

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND ACCT. NO.

N.M. 03551

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

85-R

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 4, 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1125' F/S and 1680' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, CR, etc.)

6445 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and target well-vent to this work.)

4-2-89

Drilled 8 3/4" hole to TD 2990'.

4-2-89 to 4-5-89 - trouble logging.

4-5-89

Ran 7" 26# J-55 Smls casing to 2990'. Casing discription as follows:

2990' to 2016' (974') 7" 26# Armco extreme-line, J-55 Buttress thd.
2016' - Baker Cement Stage Tool.

2016' to 1239' (777') 7" 26# Armco extreme-line, J-55 Buttress thd.
1239' to surface (1228') 7" 26# J-55 Smls 8rd thd LT&C.

Total pipe cemented (2978'), 2990' - 12' (KB).

Cemented 7" casing in 2 Stages as follows:

1st Stage thru Shoe preceeded by 20 bbls. Mud Clean.
185 Sacks (216 Cu.Ft.) Class "B" Neat Cement.
Plug down 6:00 PM 4-5-89.

2nd Stage thru Stage Tool.

Thru Stage Tool set at 2016' with 265 Sacks BJ Lite, 65 -35 Poz,
containing 6% Gel, (487 Cu. Ft.) followed by 100 Sacks, (117 Cu.Ft.)
(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C. Jorgensen

TITLE Superintendent

DATE 4-6-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCC

*See Instructions on Reverse Side

Class "B" Neat Cement.

Plug down 7:00 PM.

Cement circulated to Surface.