				/
DEPA	PITMENT OF INTERIOR	5. L	EASE /	
BUREAU OF LAND MANAGEMENT		NM - 03551		
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form	for proposals to drill or to deepen or plug back			
to a different reservoir. Use Form 3160—3 for such proposals)		7. UNIT AGREEMENT NAME		
1. Oil well [] Gas well [] Other []		8. FARM OR LEASE NAME		
GAS WELL		Breech "E"		
2. NAME OF OPERATOR		9. WELL NO:		
CAULKINS OIL COMPANY		85 –R		
3. ADDRESS OF OP (505) 632-1544		10. FIELD OR WILDCAT NAME		
P.O. BOX 340, BLOOMFIELD, NM 87413		Basin Fruitland		
4. LOCATION OF	WELL (REPORT LOCATION CLEARLY.)	11.	SEC. T. R. M. OR BLK AND) SURVEY OR AREA
1125' F/S and 1680' F/W		Section 4, 26N6W		
14. API NO:	15. ELEVATIONS (SHOW DF, RT, AND GR)		12. COUNTY OR PARISH	13. STATE
300392437600-S1	6445 GR		RIO ARRIBA	NEW MEXICO
16. INTENTION TO				
SUBSEQUENT 17. DESCRIBE PRO	REPORT: DPOSED OR COMPLETED OPERATIONS:			
		Septe	mber, 1992 indicated no cha	ange
17. DESCRIBE PRO	OPOSED OR COMPLETED OPERATIONS: Production tests conducted during month of 9	es bet		ange
17. DESCRIBE PRO 10-27-92	PPOSED OR COMPLETED OPERATIONS: Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone.	es bet	ween 2720 and 2880, then	
17. DESCRIBE PRO 10-27-92 7 2 1992 ON. DIV.	PPOSED OR COMPLETED OPERATIONS: Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate producing.	es bet tion.	ween 2720 and 2880, then ial work. All Frac water and	
17. DESCRIBE PRO 10-27-92	Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this reperson to the stimulate production.	es bet tion.	ween 2720 and 2880, then ial work. All Frac water and	(G (O
17. DESCRIBE PRO 10-27-92 7 2 1992 ON. DIV.	Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this rany produced water will be contained in test to	es bet ction. emed anks	ween 2720 and 2880, then ial work. All Frac water and and disposed of in an	
17. DESCRIBE PRO 10-27-92 7 2 1992 N. DIV.	Production tests conducted during month of a in producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this reany produced water will be contained in test to approve water disposal facility. Permission is requested to vent any produced.	es bet ction. emed anks	ween 2720 and 2880, then ial work. All Frac water and and disposed of in an	
17. DESCRIBE PRO 10-27-92 2 1992 ON. DIV. DIST. 3	Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this reany produced water will be contained in test to approve water disposal facility. Permission is requested to vent any produced of this well.	es bet ction. emed anks	ween 2720 and 2880, then ial work. All Frac water and and disposed of in an	
17. DESCRIBE PRO 10-27-92 2 1992 N. DIV. DIST. 3	Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this reany produced water will be contained in test of approved water disposal facility. Permission is requested to vent any produced of this well. Proposed starting date November 9, 1992.	es bet ction. emed anks	ween 2720 and 2880, then ial work. All Frac water and and disposed of in an while cleaning up and testin	
17. DESCRIBE PRO 10-27-92 2 1992 N. DIV. DIST. 3	Production tests conducted during month of sin producing capabilities in this well. It is now proposed to reperforate all coal zone fracture well in an attempt to stimulate production. No new surface will be disturbed during this reany produced water will be contained in test if approved water disposal facility. Permission is requested to vent any produced of this well. Proposed starting date November 9, 1992.	es bet ction. emed anks d gas	ween 2720 and 2880, then ial work. All Frac water and and disposed of in an while cleaning up and testin	22.007.00 (2.11: 17

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

00730 1892 AREAMANAGER

1 June