

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

270

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-26-N, R-7-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1658' FNL & 2311' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6459' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL PLUGS ☐

MULTIPLE COMPLETION ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give bearings, locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/26 220' WOC. 220' 1/4-1/2. SURF ROCK & SH. 1/2" @ 220'. MUD: 8.6, 50 - - 9, 250. MI RU ARAPAHOE DRUG CO. RIG #6. SPUD 12-1/4" HOLE @ 7:00 PM MDT 4-26-90. TD SURF HOLE TO 220' @ 11:30 PM. CIRC 1/2 HR. TOH. R&C 4 JTS + 1 PC (206') 8-5/8" 20# X-42 ST&C BRD CSG @ 218' W/300 SXS CLASS "B" W/2% CACL2 + 1/4# CELLO-SEAL MIXED @ 15.6 PPG. DISPL PLUG TO 148' W/10 BFW @ 3 BPM @ 50-110 PSI. SWI. PD CIP @ 2:30 AM MDT 4-27-90. CIRC 85 SXS TO SURF. WOC, INCOMP. 1460 DRUG. 1240/11. SAND, SHALE. 3/4" @ 727, 3/4" @ 1217'. MUD: 8.8, 29, 15, - 9. WOC 4 HRS. CUT OFF 4-1/2" CSG, WELD ON CSG HEAD NU BOPS. TESTED BLIND RAMS, CHOKE MANIFOLD & 8-5/8" CSG TO 800 PSI FOR 1/2 HR OK. TIH TO TOC @ 153'. TESTED PIPE RAMS TO 600 PSI OK. DRILLED CMT TO 220'. DRILLING NEW FORM @ 3:30 PM 4-27-90. TOTAL WOC 12 HRS.

7/25 2790 DROP BOMB FOR DV TOOL. 142/3. SD, SH, & COAL. 1" @ 2790'. MUD: 9, 50, 6.4, 1/32, 9.6. TOO 7-7/8" HOLE TO 2790' @ 9:05 AM MST ON 4/29/90. CIRC 1/2 HR. SHORT TRIP TO DC'S @ 598'. TIGHT HOLE. TIH TO 2790' (HAD 35 FILL) CIRC 1 HR TOH NO DRAG. SCHLUMBERGER RAN FORM DENSITY LOG W/ GR & CAL FROM WLETD 2782' TO 200', MICROLOG FROM WLETD TO 1696' AND COAL LOG FROM WLETD TO 2340'. TIH W/ BIT - 9' FILL. CIRC 1 HR TOH & LDDP & DC'S. R&C 64 JTS + 1 PC (2790') 4-1/2" 11.60# J-55 BRD LT&C QUANEX NEW SMLS CSG @ 2790' W/ DV TOOL @ 2356' & FC @ 2744'. CIRC 1 HR. CMT 1ST STAGE W/ 145 SX CL "H" W/ .95% FLO-LOK-1, .18% THRIFTY-LITE, 3% KCL + 3# HI-SEAL MIXED @ 15.9#. DISPL PLUG TO FC W/ 10 BFW + 32-1/2 BBLs MUD @ 5-3 BPM @ 200-200 PSI. BUMP PLUG W/1500 PSI. REL PRESS. FLOAT HELD OK. DROP OPENING BOMB FOR DV TOOL.

4/30 2790' MORT. OPEN DV TOOL W/1000 PSI. CIRC 4 HRS. CIRC 50 SXS TO SURF. CMT'D 2ND STG THRU DV TOOL @ 2356' W/525 SXS PSL "B" W/.8% CF-1, 1/4# CS & 3# HI-SEAL MIXED @ 12.6 PPG. DISPL PLUG TO DV TOOL @ 5-3 BPM @ 0-600 PSI. CLOSE DV TOOL W/2500 PSI, HELD OK. REL PRES, HELD OK. CIRC 100 SXS TO SURF. CIP & JC @ 10:10 AM MST ON 4-30-90. NO BOP. SET 4-1/2" SLIPS. CUT OFF CSG. REL RIG @ 3:30 PM ON 4-30-90. TEMP OFF REPORT.

5/2 MI RU AZTEC WELL SERVICE. NU BOP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte L. Brown

TITLE

Drilling Clerk

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 14 1990

FARMINGTON RESOURCE AREA

BY

2M

*See Instructions on Reverse Side