

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland TX 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1645' FNL & 1125' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6523' GR

7. UNIT AGREEMENT NAME
Rincon Unit

8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
295

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 11 T. 14 N. R. 7 W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>Completion Work</u> ☒	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/1 MIRU AZTEC WELL SERVICE RIG NO. 157. NU BOP. SDON.

8/2 RIN W/3-7/8" BIT ON 2-3/8" TBG. TAG TOC @ 2332'. TSTD 4-1/2" CSG & BOP TO 1500 PSI. HELD OK. DRLD 30' CMT & DV TOOL. CIRC CLEAN. TSTD 4-1/2" CSG TO 1500 PSI, OK. CONT'D TIH. TAG TOC @ 2729'. DRLD 25' CMT, F.C. & 41' CMT TO PBTD 2794'. CIRC CLEAN. TSTD 4-1/2" CSG TO 1500 PSI, OK. SWBD FLVL IN TBG & ANN TO 1700'. TOH. SWI, SDON.

8/3 APOLLO RAM GR/CCL CORR LOG FROM WLTD-2792-1700'. PERF'D FRUITLAND COAL FORM THRU 4-1/2" CSG W/3-1/8" CSG GUN W/ 4 SPF @ 2607-2738' (TOTAL 140 HOLES). FLVL 1580' & STEADY. SWI, SDON.

8/4 RAM BHP ON S.L. N.U. WELL HD ISOL TOOL. HOWCO FOAM FRAC'D BASIN FRUITLAND COAL PERFS 2607-2738' W/19,259 GALS XLB GEL + 170,000# 20/40 SD IN 2-4-6-8 PPG STGS USING 635,577 FT³/MIN + 9.5-18 BPM FLUID RATE TO DEVELOP B.H. FOAM RATE @ 36-31 BPM @ 1820-2521-1060 PSI. ISIP-1261 PSI. (5) 1201#, (10) 1182# (15) 1201# (30) 1140#. TLR-459 BBLs. 6 HR SICP-1100 PSI. OPEN WELL TO PIT ON 8/64" CHK. FLWD 38 BW IN 9 HRS. FCP-1100 PSI-675 PSI. TR 38 BW OF 459 BTL.

8/6 FLWD 1-1/2 BW IN 3 HRS ON 18/64" CHK. FCP-75 PSI. OPEN ON FULL CHK. WELL DIED. TIH W/HY-TECH BAILER ON 2-3/8" TBG. TAG TOS @ 2737'. CO 57' SD TO ETD 2794'. TOH. R&L 84 JTS (2628') 2-3/8" 4.7# J-55 EUE BRD TBG @ 2639'. ND BOP. NU TREE. MAKE 3 SWB RUNS. FLVL SCATTERED. WELL FLWG. TURN THRU TEST SEP. FLWD WELL F/14 HRS ON 48/64" CHK. FTP 55 PSI, CP 226 PSI, BP 54 PSI, GAS RATE 129 MCF/D. REC'D 2 BW IN 14 HRS.

RECEIVED

SEP 04 1990

OIL CON. DIV.1

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte BeesonTITLE Dir. Clerk

DIST. 3

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

AUG 29 1990

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

INFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.