

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079160

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #192E

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota-Largo Gallup

11. Country or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/05
DRLD 8-3/4" HOLE W/ AIR TO 4820'. INSTALLED DUST MUFFLER ON BLOOEY LINE/1 HR. WORKED ON DRAWWORKS ENGINE 3/4 HR. DRLD TO 5261'. DUSTING W/ 2250 CFM AIR @ 200 PSI @ 20-30'/HR. CONNECTION GAS IN POINT LOOKOUT SD @ 5250' - 6640 U. BGG 300-400 U.

06/06
DRLD 8-3/4" HOLE TO 5940'. CHANGED ROT HD RUBBER 1-1/4 HRS DUSTING W/ 3000 CFM AIR @ 30 FPH. BGG 80 U, CG 120-500 U.

06/07
DRLD 8-3/4" HOLE TO 6595'. BLEW HOLE 30 MIN. TOH FOR BIT #9. TIH W/ COLLARS. CUT & SLIP DRLG LINE. BGG 100-400 U, CG 240-1200 U. GAS SHOWS 6354-6360' 640 U W/ FLARE, 6420' 540 U W/ FLARE. SURVEY GAS 7680-11,360 U. TRIPPING W/ 10' FLARE.

06/08
FIN CUT & SLP DRLG LINE. TIH TO 6595', NO FILL. DRLD 8-3/4" HOLE TO 7156' W/ 2250 CFM AIR @ 225 PSI DUSTING @ APPX 40 FPH.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date 6-25-91

AUG 12 1991

Date

FARMINGTON RESOURCE AREA

BY 200

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Rincon Unit #192E
Sec. 1, T26N, R7W
Union Oil Co. of Calif.

06/21

FIN W&R TO 7325', DRLD 8-3/4" HOLE TO 7365'.

06/22

FIN POH F/ LOGS. RU HALLIB LOG SVC. RAN DIL W/ SP, GR, COMP DENS W/ CAL & DSN LOG F/ 7350-4300' & BHTV LOG 7342-4510'. RD HLS, SLP & CUT DRLG LINE. TIH W/ BIT #13. WO BRIDGE 7350-7353' & CIRC TO TD 7365'. CIRC & COND HOLE 1-1/2 HRS. SHT TRP TO 6577'-NO DRAG. CIRC 1-1/2 HRS. POH LD DP.

06/23

FIN POH LDDP. R&C 167 JTS + 1 PC (7366') 7" OD 26# N-80 23#K-55 & 23# J-55 8RD LTC USS NEW SMLS CSG @ 7365' W/ DV TOOL @ 6447', FC @ 7320'. TOP N-80 CSG @ 3939', TOP K-55 CSG @ 3236'. CIRC OUT 3' FILL. CIRC & COND 1 HR. CMT STG 1 W/ 530 SX 50-50 "G" POZ, 2% GEL, 0.5% HALAD 413 & 0.15% CFR-3 MIXED @ 14.2 PPG. DISP W/ 35 BFW & 251 BBLS 8.5# MUD. DID NOT BUMP PLUG, FLOAT HELD OK. RECIP CSG 10-5' DURING CMTG. 1ST STG CIP @ 5:30 PM 6-22-91. DROPPED OPENING BOMB & OPEN DV TOOL W/ 800 PSI. CIRC 6 HRS, CIRC 40 SX CMT TO SURF. CMTD STG 2 W/ 700 SX 50-50 "G" POZ, 2% GE, 0.5% HALAD 413 MIXED @ 14.2 PPG. DISP PLUG TO DV TOOL @ 6447' @ 7-3 BPM @ 700 PSI W/ 251 BFW. BUMPED PLUG @ 2550 PSI. JC & CIP @ 1:00 AM 6-23-91. PU BOP. SET SLIPS AND ND BOP. REL RIG @ 6:30 AM 6-23-91. EST TOC STG 2 @ 4300'. TEMP OFF REPORT.