

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL COMPANY OF CALIFORNIA		Well API No. 30-039-25060
Address 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) WELL PRODUCING THROUGH CPD # 726200 WITH LATERAL COMPRESSION SEE ATTACHED
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT	Well No. 192E	Pool Name, including Formation LARGO GALLUP	Kind of Lease State, Federal or Fee	Lease No. SF-079160
Location Unit Letter <u>D</u> : <u>1020'</u> Feet From The <u>NORTH</u> Line and <u>970'</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>26 NORTH</u> Range <u>7 WEST</u> , <u>NMPM</u> , <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> MERIDIAN OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4289, FARMINGTON NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL	Address (Give address to which approved copy of this form is to be sent) 3300 N. BUTLER STE 200 FARMINGTON NM 87401					
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>1</u>	Twp. <u>26N</u>	Rge. <u>7W</u>	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5-17-91	Date Compl. Ready to Prod. 7-22-91		Total Depth 7365'		P.B.T.D. 7350'			
Elevations (IDF, RKB, RT, GR, etc.) 6536'	Name of Producing Formation LARGO GALLUP		Top Oil/Gas Pay 6312'		Tubing Depth 7304'			
Perforations 6312'-6328' & 6436'-6500'					Depth Casing Shoe 7365'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	501'	600
12-1/4"	9-5/8"	4320'	1375
8-3/4"	7"	7365'	1230
	2-3/8"	7304'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of oil and gas produced for 24 hours or be for full 24 hours.)
Producing Method: Flow, pump, gas lift, etc.)

Date First New Oil Run To Tank	Date of Test	Pressure	Choke Size
Length of Test	Tubing Pressure	Well Pressure	Gas-MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 104	Length of Test 24 HOURS	Bbls. Condensate/MMCF 1	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 120	Casing Pressure (Shut-in)	Choke Size OPEN

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Janeen Prator
Signature
JANEEN PRATOR
Printed Name
2/4/93
Date
DRILLING CLERK
Title
505-326-7600
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 5 1993
FEB 5 1993
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

AMENDED
COMMINGLING ORDER PLC-88
Lateral 2

Unocal Oil & Gas Division
3300 North Butler Avenue
Suite 200
Farmington, New Mexico 87401

Attention: Glen O. Papp

The above-named company is hereby authorized to commingle Basin-Dakota, Blanco-Mesaverde, Largo - Gallup and South Blanco - Pictured Cliffs Pool production from the following leases:

LEASE NAME: Rincon Unit Tract No. 2 (SF-079160)
DESCRIPTION: All of Section 1, W/2, NE/4 Section 11, Township 26 North, Range 7 West, NMPM;

LEASE NAME: Rincon Unit Tract No. 26 (E-291-3)
DESCRIPTION: E/2 Section 2, Township 26 North, Range 7 West, NMPM;

LEASE NAME: Rincon Unit Tract No. 13 (SF-079364)
DESCRIPTION: S/2 Section 31, Township 27 North, Range 6 West, NMPM;

LEASE NAME: Rincon Unit Tract No. 22 (E-290-29)
DESCRIPTION: SW/4 Section 36, Township 27 North, Range 7 West, NMPM;

LEASE NAME: Rincon Unit Tract Nos. 24 & 25 (E-290-28)
DESCRIPTION: NW/4, SE/4 Section 36, Township 27 North, Range 7 West, NMPM;

All in Rio Arriba County, New Mexico

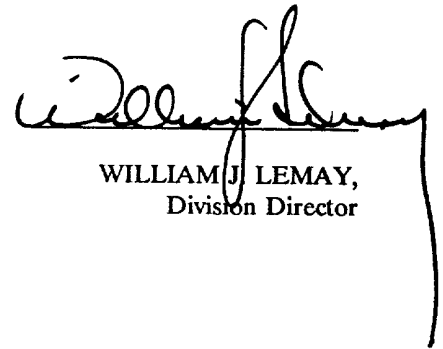
Gas Production shall be allocated to each lease by:

Separately metering individual well production by allocation meters and multiplying said volumes by an allocation factor. The allocation factor shall be determined by dividing the central sales meter volume by the sum of the individual allocation meter volumes.

Unocal Oil & Gas Division
July 28, 1992
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NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 28th day of July, 1992.

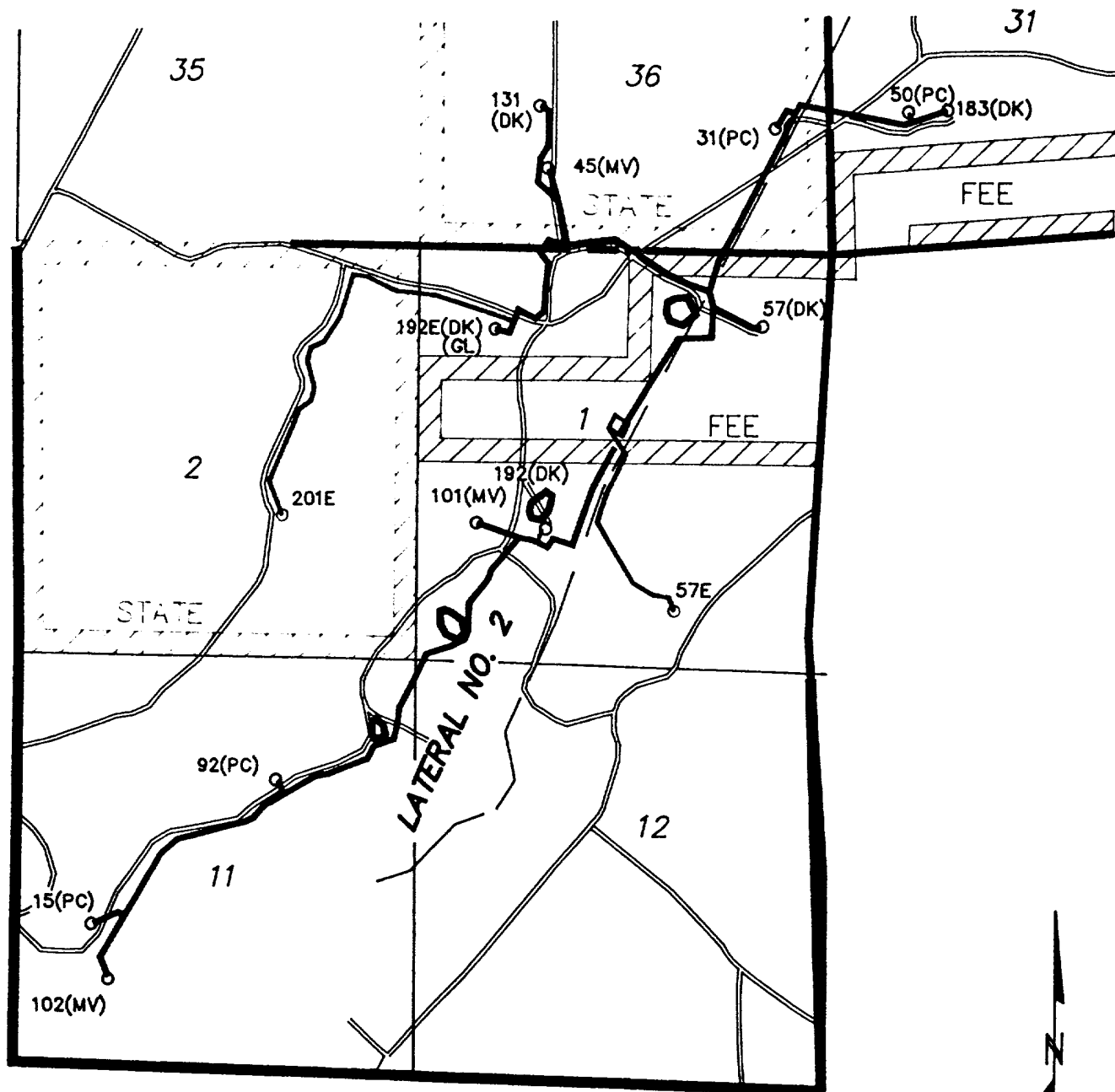


WILLIAM J. LEMAY,
Division Director

cc: Oil Conservation Division - Aztec
State Land Office - Oil & Gas Division
U.S. BLM - Farmington

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RINCON UNIT BOUNDARY R 7 W

LEGEND

- SURVEYED PIPELINE
- BLM APPROVED PIPELINE
- EXISTING UNOCAL PIPELINE
- EXISTING PIPELINE (OTHERS)
- PROPOSED WELLS
- EXISTING WELLS
- CENTRAL DELIVERY POINT
- ARCHEOLOGICAL SITE LOCATION

UNOCAL 76 FARMINGTON, NEW MEXICO			
RINCON UNIT LATERAL NO. 2			
PREPARED BY: TRIGON ENGINEERING INC. DENVER COLORADO FARMINGTON NEW MEXICO			
1"=2000'	DRAWN BY: J.B.	DATE: 6/19/82	380/LAT2