

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-25174
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 291-3
7. Lease Name or Unit Agreement Name	Rincon Unit
8. Well No.	201E
9. Pool name or Wildcat	Largo Gallup, Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	JUL 9 8 1992
2. Name of Operator Union Oil Company of California	OIL CON. DIV.
3. Address of Operator P. O. Box 671 - Midland, TX 79702	DIST. 3
4. Well Location Unit Letter <u>J</u> : <u>1765</u> Feet From The <u>south</u> Line and <u>1705</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6663' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ & logging
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-Drld & survey f/5760-6620'/24 hrs @ rate of 31 FPH. BGG 90 units. 6-23-Drld TD 7580', logger TD 7581'. Log ran DIL/SP/GR 7581-365'. Den/Neut/GR/CAL 7581-4550', 3950-3750', 3100-365', Spectralog 7510-7150', 6800-6650', 6490-6600', 5300-5200', 4650-4550', 3950-3800', 3000-2900', Inc. 6-24-Fin running CAL/GR log 4.5 hrs. Ran 178 jts + 1 pc (7566.51') 17# RY-95, N-80 & K-55 LIT&C new snls csg/6 hrs. Csg on btm @ 2:45 AM. R&C 178 jts + 1 pc (7566.51') 5 1/2" 17# RY-95 N-80 & K-55 LIT&C new csg landed @ 7579.51' w/top of FC @ 7533.41', top of DV tool @ 5009.68'. Cntd in 2 stgs as follows: 1-est stg pumped 80 BW w/clated-6 mixed & pmp 475 sxs (lead) cnt + 1% FL-62, .2% CD-32, .2% A-2, 2# Mag Fiber/sx mixed @ 13.4 ppg, 1.26 cu ft yield @ avg rate of 5 BPM, 130 psi f/b 130 sxs Cl "B" (tail) cnt w/1% FL-62, 2# Mag Fiber mixed @ 15.7 ppg, 1.17 cu ft yield @ avg rate 4 BPM, 110 psi. Disp w/ 175 BM @ 4-2 BPM, 130-930 psi. Bump plug to 1200 psi, float held Ok. (Had full returns.) Drop bomb @ 7:45 AM. Bump bomb to 1000 psi, open DV tool. Circ 6 hrs - 2nd stg pmpd 10 BM clean. Mix & pmp 750 sxs 65/35/8 (lead) cnt w/.2# Mag Fiber mixed @ 11.4 PPG, 2.46 cu ft yield @ 6 BPM-115 psi f/b 90 sx (tail) cnt mixed @ 1.17 cu ft yield @ 4 BPM-117 psi disp w/117 BW @ 5-2.5 BPM, 125-1100 psi. Bump plug to 2500 psi. Closed DV tool, held OK. CIP & JC at 3:30 PM, circ 150 sx cnt to surf. Rec pipe, had full returns thruout job. Set slips, cut off csg, clean pits. Rel rig @ 5:00 PM 6-25-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 6-30-92
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9731

(This space for State Use)

APPROVED BY Original Signed by CHARLES GIBSON TITLE DEPUTY OIL & GAS INSPECTOR, DOW DATE JUL - 6 1992
CONDITIONS OF APPROVAL, IF ANY: