

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR  
Louis Dreyfus Natural Gas Corporation

3. ADDRESS OF OPERATOR  
14000 Quail Springs Parkway, Suite 600, Okla. City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1813' FNL & 926' FEL (SE-NE) Sec. 6-T26N-R7W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-039-25244  
DATE ISSUED 11/13/92

15. DATE SPUDDED 11/29/92  
16. DATE T.D. REACHED 12/2/92  
17. DATE COMPL. (Ready to prod.) 3/9/93  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6030.5 KB 6016.5 GL  
19. ELEV. CASINGHEAD 6017.5

20. TOTAL DEPTH, MD & TVD 2250'  
21. PLUG, BACK T.D., MD & TVD 2215'  
22. IF MULTIPLE COMPL., HOW MANY\* NA  
23. INTERVALS DRILLED BY → SURF TO 2250'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Fruitland Coal 1998-2133'  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Spectral Density Dual Spaced Neutron, Dual Ind Gard, Acoustic Cement Bond  
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					070 FARMINGTON, NM 93 MAY 12 PM 3:31 RECEIVED BLM
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8-5/8	24#	242'	12-1/4	175 sx to surface	
5-1/2	15.5#	2250'	7-7/8	350 sx to surface 100 sx	

LINER RECORD					TUBING RECORD		070 FARMINGTON, NM 93 MAY 12 PM 3:31 RECEIVED BLM
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8	2062 KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Fruitland Coal 2088-2090 (8 holes) 2111-2130 (76 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2088-2130	19782 gals 70Q N <sub>2</sub> foam, 5900# 40/70 sand, 80,000# 20/40 sand 534,000 SCF N <sub>2</sub>

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/9/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in wait on gas line.	
DATE OF TEST 4/4/93	HOURS TESTED 24 hrs	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 183	WATER—BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 126 psi	CASINO PRESSURE 135 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 183	WATER—BBL. 0	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

35. LIST OF ATTACHMENTS  
Spectral Density, Dual Ind, Cement Bond Logs, Completion Summaries.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Newton J. Sans

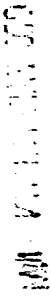
TITLE Production Engineer

DATE 5/10/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1486					
Fruitland Coal	1998					
Pictured Cliffs	2134					
Lewis Shale	2206					