Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

BUREAU OF I	LAND MANAGEMENT	SF 079162
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposals 111 5: 07	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
	W The Lion Color of the Enterentia	-
1. Type of Well Oil Gas Well Guber		8. Well Name and No.
Well Mell Other  2. Name of Operator		MKL #2-6
LOUIS DREYFUS NATURAL GAS CORP.		9. API Well No.
3. Address and Telephone No. (405) 749-1300		30-039-25244  10. Field and Pool, or Exploratory Area
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134  Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
1813' FNL & 926' FEL (SE NE) Section 6-26N-7W		11. County or Parish, State
1015 THE & 520 THE (SE HE)		Rio Arriba, NM
,		
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Notice of Intell	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing    X   Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*	
A Dum Camma Day Nouthon	CBL electric log, via 5-1/2" productio	on casing.
A. Run Gamma Ray Neutron, B. Pressure test 5-1/2" OD	casing to 3500 psi.	, a cac ingr
C. Perforate Fruitland Coa	1 zone 2112 to 2126', 2128 to 2133' ar	nd 2088 to 2090'
with 4 SPF.		
	1 zone with $\pm$ 48,375 gals. 70 quality	N2 foamed 20# gel,
5000# 40/70 sand , 73,5	00# 20/40 sand.	
E. Flow well back.	4.7#, J-55 tubing for production.	
G. Produce well.	, , , , , , , , , , , , , , , , , , ,	
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		Ou = 1393
		OIL CON. EUN
		DIST 2
14. I hereby certify that the foregoing is true and correct	Title Engineer	Date 1/8/93
Signed	TitleTitle	
(This space for Federal or State office use)	Tid.	ARPROVED
Approved by	TideNMOCO	
	-	7AN 17: 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person	on knowingly and willfully to make to any department or agency of the Unite	ed States and Tale Aichiticator Araudulent statemen
or representations as to any matter within its jurisdiction.		