

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR
Louis Dreyfus Natural Gas Corporation

3. ADDRESS OF OPERATOR
14000 Quail Springs Parkway, Ste 600, Okla. City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2100' FNL & 900' FEL (SENE) Sec 7, T26N-R7W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 30-039-25246
DATE ISSUED 11/13/92

15. DATE SPUDDED 12/3/92
16. DATE T.D. REACHED 12/6/92
17. DATE COMPL. (Ready to prod.) 3/10/93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6148.5 KB 6134.5 GL
19. ELEV. CASINGHEAD 6135.5

20. TOTAL DEPTH, MD & TVD 2300'
21. PLUG, BACK T.D., MD & TVD 2278'
22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Surf to 2300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 2152'-2177'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density Dual Spaced Neutron, Dual Ind. Gard, Accoustic Cement
Bond No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8-5/8	24#	288'	12-1/4	225 sx to Surface	
5-1/2	15.5#	2300'	7-7/8	400 sx to Surface	

LINER RECORD					TUBING RECORD		PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2-3/8	2134	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Fruitland Coal 2154-2158 (16 Holes) 2160-2163 (12 Holes) 2175-2177 (8 Holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2154-2177	7770 gals 70 Q N2 foam 5000# 40/70 sand, 40,000# 20/40 Sand 1890 gals 60 Q N2 Foam.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/10/93		Flowing				Shut-in wait on gas line	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/9/93	24	48/64	→	0	75	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
116 psi	116 psi	→	0	75	0	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Gene Simer	

35. LIST OF ATTACHMENTS
Spectral Density, Dual Induction, Cement Bond Logs, Completion Summaries.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kent Sams TITLE Production Engineer DATE MAY 13 1993

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1080					
Kirtland	1523					
Basal Fruitland Coal	2152					
Pictured Cliffs	2178					
Lewis Shale	2237					