

<b>UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT</b>		5. Lease  NM-03554	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)		6. If Indian, Allottee or Tribe Name  7. Unit Agreement Name  8. Perm or Lease Name  BREECH "C"	
1. Oil Well [ ] Gas Well [ ] Other [ ] GAS WELL		9. Well No.  324	
2. Name of Operator:  Caulkins Oil Company		10. Field or Wildcat Name  BASIN FRUITLAND COAL GAS WELL	
3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413		11. Sec. T.R.N. or Blk and Survey or Area  SEC. 14-26N-6W	
4. Location of Well (Report Location Clearly) 900' F/S and 1700' F/W		12. County or Parish Rio Arriba	
14. API No.: 30-039-25247		13. State NM	
16. Intention To: Subsequent Report: WATER SHUT-OFF		15. Elevation (show DF, RT and GR) 6734 GR	
<div style="float: right; border: 2px solid black; padding: 5px; transform: rotate(-5deg); font-weight: bold; font-size: 1.2em;"> RECEIVED  JAN 9 1993  OIL CON. DIV  DIST. 3 </div>			
17. Describe Proposed or Completed Operations:  1-5-93      Drilled to TD 3220'.  Ran ES, Gamma, Density and Caliper logs.  New 5 1/2" 15.5# J-55 seamless casing run to 3212' with shoe set at 3212', stage tool set at 2710' and turbo centralizers at following depths: 3166', 3074', 2755', 2663' and 2479'.  Cemented 5 1/2" casing in two stages. 1st stage thru shoe at 3212' with 159 cu. ft. class "B" cement. Slurry weight 15.6# per gallon. Plug down 1:43 P.M., 1-5-93. 15 bbls cement circulated above stage tool set at 2710'.  (Cont. next page)			
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5			
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>01/07/93</u> ROBERT L. VERQUER			
APPROVED BY: _____ TITLE: _____ DATE: _____ ACCEPTED FOR RECORD			
CONDITIONS OF APPROVAL, IF ANY  NMOCB  JAN 13 1993 FARMINGTON RESOURCE AREA			