

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		5. Lease <div style="text-align: right;">NM-03554</div>	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)		6. If Indian, Allottee or Tribe Name	
		7. Unit Agreement Name	
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL</div>		8. Farm or Lease Name <div style="text-align: center;">BREECH "C"</div>	
2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div>		9. Well No. <div style="text-align: center;">324</div>	
3. Address of Operator: <div style="text-align: center;">(505) 632-1544 P.O. Box 340, Bloomfield, NM 87413</div>		10. Field or Wildcat Name <div style="text-align: center;">BASIN FRUITLAND COAL GAS WELL</div>	
4. Location of Well (Report Location Clearly) <div style="text-align: center;">900' F/S and 1700' F/W</div>		11. Sec. T.R.N. or Blk and Survey or Area <div style="text-align: center;">SEC. 14-26N-6W</div>	
14. API No.: <div style="text-align: center;">30-039-25247</div>	Elevation (show SP, RT and GR) <div style="text-align: center;">6734 GR</div>	12. County or Parish <div style="text-align: center;">Rio Arriba</div>	13. State <div style="text-align: center;">NM</div>
16. Intention To: Subsequent Report: Fracture Well			
17. Describe Proposed or Completed Operations: <div style="margin-top: 10px;"> 3-25-93 Went in hole with 2 3/8" tubing and bit. Drilled out stage tool at 2710', then cleaned out casing to 3136'. </div> <div style="margin-top: 10px;"> 3-26-93 Spot 500 gallons 7 1/2% acid at 3102'. Pulled tubing. Perforated with 4 SPF from 3094' to 3110'. X-link gel frac'd with 92,000# 20/40 mesh sand. Unable to complete flush due to service company malfunction. Went in hole with 2 3/8" tubing. Tagged sand at approximately 2000'. Washed down to clean out hole. </div> <div style="margin-top: 10px;"> 3-27-93 Completed washing down to 3050'. Pulled tubing then ran wireline set retrievable bridge plug at 2976'. Perforated 9 holes with select fire gun from 2924' to 3061'. Slick water limited entry frac'd with 40,000# 20/40 mesh sand. ISIP 1250#, 15 min. - 980#. </div> <div style="margin-top: 10px;"> Continued on reverse side. </div>			
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5			
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>05/03/93</u> <div style="text-align: center;">ROBERT L. VERQUER</div>			
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> APPROVED BY: _____ CONDITIONS OF APPROVAL, IF ANY </div> <div style="width: 50%; text-align: center;"> <div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold;">MAY 13 1993</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">OIL CON. DIV.</div> <div style="font-weight: bold;">DIST. 3</div> </div> <div style="width: 45%; text-align: right;"> DATE: _____ <div style="font-weight: bold; font-size: 1.2em;">ACCEPTED FOR RECORD</div> <div style="font-weight: bold; font-size: 1.2em; margin-top: 10px;">MAY 11 1993</div> </div> </div>			

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Breech "C" 324
5-3-93

- 3-28-93 360# shut-in pressure.
Blew well down.
Went in hole with 2 3/8 tubing and retrieving tool.
Pulled bridge plug then re-ran tubing to clean up bottom perms from 2994' to 3110'.
- 3-29-93 Cleaned out to 3136' with nitrogen.
Landed tubing at 3100'.
Swabbed in and flowed periodically to clean up.
- 4-23-93 Shut-in for potential test.
- 4-30-93 3 hour potential test calculated volume - 1,274 MCF/D.
Well now shut-in waiting on tie-in.