

CMD :
OG6CLOG

ONGARD
C105-WELL COMPLETION OR RECOMP CASING LOG

02/21/94 11:02:36
OGOAD -EMBH

OGRID Identifier : 3824 CAULKINS OIL CO
Prop Identifier : 2457 BREECH C
API Well Identifier : 30 39 25247 Well No : 324
Surface Locn - UL : N Sec : 14 Twp : 26N Range : 06W Lot Idn :
Multiple Comp (Y/N) : N TVD Depth (Feet) : 3220 MVD Depth (Feet): 3212
Spud Date : 12-31-1992 P/A Date :
Casing/Linear Record:

S	Size (inches)	Grade Weight (lb/ft)	Depth(ft) Top-Liner	Depth(ft) Bot-Liner	Hole Size (inches)	Cement (Sacks)	---- TOC ---- (feet)	---- Code
A	8.625	24.0	0.0	241.0	12.250	9999	232	C
A	5.500	15.5	0.0	3212.0	7.875	9999	803	C

E6397:Selection field should be entered.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10 TLOG	PF11	PF12

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator CAULKINS OIL COMPANY	Well API No. 30-039-25247
Address P.O. BOX 340, BLOOMFIELD, NM 87413	
Reason(s) for Filing New Well ☒ Change in Transporter of: _____ Other (Please Specify) _____ Recompletion _____ Oil _____ Dry Gas _____ Change in Operator _____ Casinghead Gas _____ Condensate _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BREECH "C" 2457	Well No. 324	Pool Name, including formation BASIN FRUITLAND COAL	Kind of Lease (State, Fed., Fee)	Lease No. NM-03554
Location UNIT N: 900' F/S and 1700' F/W Section 14 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate _____	Address _____					
Name Authorized Transporter of Casinghead Gas _____ or Dry Gas ☒	Address _____					
Gas Company of New Mexico 2805147	P.O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks	Salt	Sec.	Top.	Age.	Is gas actually connected?	When?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Hot Well	Workover	Reopen	Plug Back	Shut-in	Well
		X	X					
Date Spudded 12-31-92	Date Compl. Ready to Prod. 4-23-93		Total Depth 3220'		P.D.P.D. 3212'			
Elevations (SP, XKB, RT, etc.) 6734 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2920'		Tubing Depth 3102'			
Perforations 2924' to 3110'					Depth Casing Shoe 3212'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		241'		232 cu. ft.			
7 7/8"	5 1/2"		3212'		803 cu. ft.			
	2 3/8		3102					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) MAY 20 1993	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OIL CON. DIV
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1,274	3 hours	0	
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing pressure (Shut-in)	Choke Size
Back Pressure	245	(260)	3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Verquer
Signature
Robert L. Verquer, Superintendent
Printed Name Title
May 19, 1993 (505) 632-1544 Date Telephone No.

OIL CONSERVATION DIVISION

MAY 20 1993

DATE APPROVED

BY

James J. Shuf

TITLE

SUPERVISOR DISTRICT #3