District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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Form C-104

5 Copies

District IV PO Box 2088, Sant I.			D AIT	OWA	DI E ANID	ALITHODIZ	' A TION	TO	TD ANGDA	_	DED REPOR
<u></u>	TCL.			me and A		AUTHORIZ	ATION	T		OGRID Number	
Taur	us Expl	oration U	.s.A.	, Inc.						162928	
2101	Sixth	Avenue No AL 32503	rth						³ Reas	son for Filing Co	ode
DIII	4 API N		-2/04						co	- 8/1/97	7
						6 Pool Code	⁶ Pool Code				
						72319					
	⁷ Propert					erty Name ILLA 96			9	Well Number	
II 10 C				<u> </u>						#3A 	
II. 10 Surfa	Ice Locat		l n		T + . + 1		T				
J	12	Township 026N		ige 003 W	Lot.ldn	Feet from the 1650	North/South	Line	Feet from the 1850	East/West Line E	County RIO
¹¹ Bottom	Hole I or	ration_				<u> </u>				<u> </u>	ARRIBA
UI or lot no.	Section	Township	Ran	ige	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West Line	Count
				-6-	200.20	l cot nom me			reet from the	Last West Line	County
12 Lse Code	1	13 Producing Meth	od Code	14 Gas C	Connection Date	15 C-129 Permi	t Number	16 C	-129 Effective D	ate 17 C-129	Expiration
										Date	Expiration
III. Oil and	d Gas Tra	ansporters		L				L			
	sporter RID		nsporter N		20	POD		21 ()/G		STR Location
	244	WILLIAMS FIE	LD SERVICES		 			Ğ		and Description J-12-T026N-R003W	
		P.O. BOX 589 SALT LAKE CI		8-0900						0 12 102	ON-KOOSW
90	18	Giant Indust			280	8340				T_12_T02	6N-R003W
		5764 US Hwy Farmington,						_		0 12-102	ON-KOOSW
											
											 -
IV. Produc	ed Wate	r									
		²³ POD				<u> </u>	²⁴ POD	ULS	TR Location and	Description	
V. Well Co	ompletio	n Data				<u>, </u>					
25 Spuc			Ready Dat	e	27	TD		28 PP	TD T	²⁹ Perfe	rations
										10110	nutions
30	Hole Size		31 Cas	sing & Tul	bing Size	32	Depth Set			33 Sacks Cer	nent
-						<u> </u>					
				,	· · · · · · · · · · · · · · · · · · ·						-
											
VI. Well T						L				· · · · · · · · · · · · · · · · · · ·	
34 Date New Oil	3	⁵ Gas Delivery D	Date	³⁶ Test D	ate	37 Test Length		38 Tb	g. Pressure	³⁹ Csg. Pr	essure
40.01.1.01											
⁴⁰ Choke Size	4	1 Oil		⁴² Water		⁴³ Gas		44 A()F	45 Test Me	thod
46 1 hansha an di	Coabonato - 1			D: : 1 .							
complied with a	nd that the in	es of the Oil Cor formation given	iservation above is ti	Division I rue and co	mplete to the	C	IL CON	ISE	RVATION	DIVISION	
best of my know	ledge and he	lief.	1 ,		-						
,	/ /	M	W			Approved by:	7		e.		
Printed Name:	Joe	D. Nieder	herer	-		Title: SUPE	RVISO	Rn	ISTRICT #	13	
Title:				<u> </u>	Back	Approved Date:				· J	
Date:	Gene	ral Manage	r	San J	uan Basin		AUG	0 1	1997		
	2/14	197		(205) 326					100/ 		
47 If this is a cha 14538 Burlington	nge of operat Resources Oil &	or fill in the OGI & Gas Co.	RID numb	er and nar	ne of the previou	s operator					
Prev	vious Operato	or Signature	-			Printed Name		Title		Date	
Signature:	low le	S.				Dolores Diaz		Produc	ction Associate	8/1/97	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe,									DED REPORT	
l.	REQU	JEST FOR A	ALLOWAE or Name and Add		AUTHORIZA	ATION TO				
Taurus	: Explor	cation U.S.				² OGRID Number				
2101 S	Sixth Av	enue North	L			162928 Reason for Filing Code				
Birmir	ngham, A	L 32503-27	84				CO	CO - 8/1/97		
	⁴ API Numb				ol Name			* Pool Code		
31	:ج- 039-0 ئ	05291	Gavila		ERDE (PROR GAS	ATED-	7 2319 77360			
	⁷ Property Co			* Prop	erty Name "Well Number					
II. "Surface	Location	n		JICAR	ILLA 96			#3A		
UI or lot no. S	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
J	12	026N	003M		1650	S	1850	E	RIO ARRIBA	
11 Bottom H	ole Locat	ion	***	-1	<u>, , , , , , , , , , , , , , , , , , , </u>			J	1111112	
UI or lot no. S	ection	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code	13 p	roducing Method Cod	u 140 Co	onnection Date	1º C-129 Permit	N L Lyd	7 120 1/2 1	1		
1.50 € 000	'	roddeing Wethold Cod	Gas Co	inection Date	C-129 Permit	Number "	2-129 Effective Da	te ["C-129]	Expiration Date	
III. Oil and (Gas Tran	sporters			<u> </u>					
18 Transpo	orter	19 Transpor	ter Name	20	POD	21	O/G		TR Location	
OGRII	,	WILLIAMS F POBOX 58	dress SERVICE					and Des	scription	
1 0 (11)		POBOX 58 SALT LAKE U	900							
<u> </u>	<u>ar</u> e e e	SHET KARE U	7 97/28		Military value bene					
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IV. Produce	d Water				-					
IV. Produce	d Water	23 POD				²⁴ POD UL	STR Location and	Description		
	7.					²⁴ POD UL	STR Location and	Description		
V. Well Con	npletion I		/ Date	27	TD		STR Location and		orations	
V. Well Con	npletion I	Data Ready				20]3			prations	
V. Well Con	npletion I	Data Ready	/ Date 11 Casing & Tub							
V. Well Con	npletion I	Data Ready				20]3		²⁹ Perfe		
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V. Well Con Spud D He VI. Well Tes Date New Oil	npletion I	Data Ready Pass Delivery Date	31 Casing & Tub 35 Test Da 42 Water	ning Size	17 Test Length	Depth Set	DEO	Performance of Sacks Con SELV C 3 0 199 CON D Cog. Pro	E DO 7	
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VI. Well Tes WI. Well Tes Date New Oil Choke Size	at Data The rules of formation give ef	Pata Ready Pas Delivery Date File Oil Conservation	10 Test Da 10 Water 10 Division have	oing Size	¹⁷ Test Length ⁴¹ Gas	Depth Set	DECONO DECONO DECONO DE CONTRA DE CO	Performance Perfor	ient ,	
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