

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL  
Sec. 6, T26N-R6W

5. Lease Designation and Serial No.

SF 079301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #150E

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco Tocito

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other APD Extension  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rincon Unit Well No. 150E was permitted to drill and complete as a Basin Dakota/South Blanco Tocito well in 1994. The APD was approved February 23, 1994, but the well was not drilled. Union Oil Company plans to drill the well in the Spring/Summer of 1995 and request a 6-month extension of the approved APD, from February 23 to August 23. No changes to the approved APD (location, drilling plan, surface use plan) will be made.

RECEIVED  
FEB 24 1995

APPROVED  
AS AMENDED

AUG 13 1995  
OIL CON. DIV.  
DIST. 3

FEB 22 1995

DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

Sam Benson

Title

Drilling Superintendent

Date

1-27-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Form 3160-3  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)  
RECEIVED  
BLM

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

REVISED 2/18/94

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		070 FARMINGTON, NM	
1B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA			
3. ADDRESS AND TELEPHONING P. O. Box 2620, Casper, WY 82602 (307)234-1563, ext. 116			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 790' FNL & 790' FWL At proposed prod. zone Same			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 25 miles SE of Blanco, New Mexico			
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		790'	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		350'	
16. NO. OF ACRES IN LEASE		161.81	
19. PROPOSED DEPTH		7620'	
17. NO. OF ACRES ASSIGNED TO THIS WELL		Dakota 320/Tocito 80	
20. ROTARY OR CABLE TOOLS		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6700' GR		22. APPROX. DATE WORK WILL START* 4/15/94	
12. COUNTY OR PARISH Rio Arriba			
13. STATE New Mexico			
10. FIELD AND POOL, OR WILDCAT Basin Dakota/South Blanco Tocito			
11. SEC., T., R. M., OR S.E. AND SURVEY OR AREA Sec. 6, T26N, R6W			
7. UNIT AGREEMENT NAME RINCON			
8. FARM OR LEASE NAME WELL NO. RINCON			
9. AN WELL NO. 150E			
3. LEASE DESIGNATION AND SERIAL NO. SF 07930			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"-H-40	32.3#	450	± 250 sx class "B"
8 3/4"	7" - K-55	26# & 23#	± 7620'	2 stage w/DV tool @ ± 5000'
				1st - Lead, ± 450 sxs "Lite"-tail
				125 sxs Class B
				2nd - Lead ± 750 sxs "Lite"-tail,
				125 sxs Class B

Proposed Drilling Program:

Drill 12 1/4" hole to 450' w/spud mud. Run & cmt to surf. 9 5/8" csg. Nipple up & test BOPE. Drill 8 3/4" hole to ± 7620' -TD w/fresh water/gel mud system. Log & if productive, run & cmt 7" csg in 2 stages w/ "DV" tool at ± 5000'. Selectively perforate the Dakota and Tocito formations. Fracture stimulate both zones separately as required. Test and complete both zones separately w/packer and 2 3/8" tbg.

NOTE: Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Union Oil Company of California (BLM Bond # CA0048).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Jim Benson TITLE Drilling Superintendent DATE 1/12/94  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ DISTRICT MANAGER  
OPERATOR

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED Form C 102  
BLM Revised 1-1-89

OIL CONSERVATION DIVISION

94 FEB 22 PM 1:30

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

to Appropriate  
in Office  
Lease - 4 copies  
Lease - 3 copies

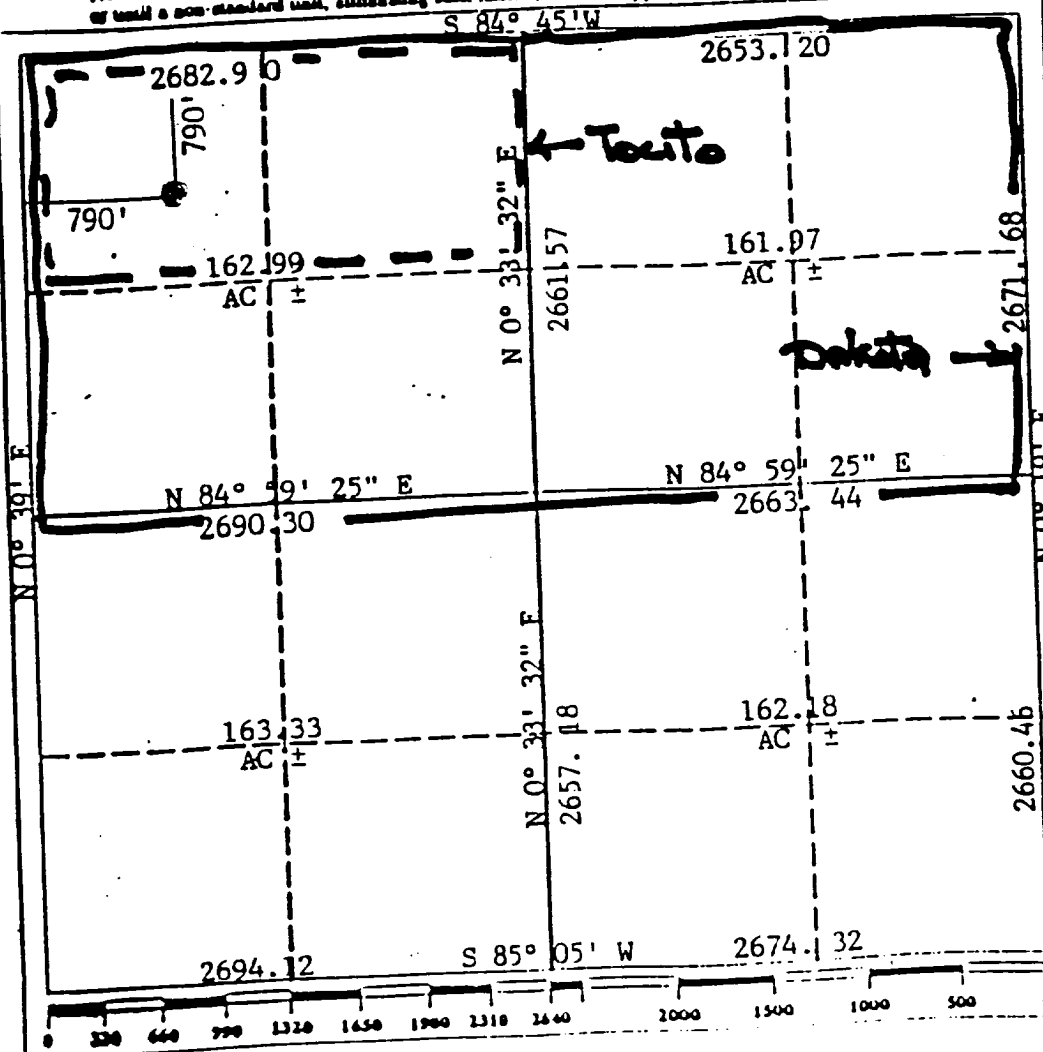
DISTRICT I  
O. Box 1800, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 E. Benson Rd., Aztec, NM 87410

Operator <b>UNOCAL</b>		Lease <b>RINCON</b>		Well No <b>150-E</b>
Unit Letter <b>D</b>	Section <b>6</b>	Township <b>26N</b>	Range <b>6W</b>	County <b>NM17M1</b>
Actual Well Location of Well: <b>790</b> feet from the <b>North</b> line and <b>790</b> feet from the <b>West</b> line			Dedicated Acreage: <b>Dakota - 320</b> <b>Tocito - 80</b>	
Producing Formation <b>Dakota/Tocito</b>		Basin / <b>South Blanco</b>		
Closed level Elev. <b>6700</b>				

- Outline the acreage dedicated to the subject well by colored pencil or bamboo marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc?
    - ☒ Yes ☐ No If answer is "yes" type of communitization **unitization**
- If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Jim Dawson*  
Printed Name **Jim Dawson**  
Position **Drilling Superintendent**  
Company **Union Oil Co.**  
Date **1/12/94**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same, in time and correct to the best of my knowledge and belief.

Date Surveyed **September 20, 1993**  
Signature & Seal of Professional Surveyor *[Signature]*  
Restake **January 11, 1994**  
Certificate No. **964**  
Professional Land Surveyor