

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #304

9. API Well No.

30-039-25487

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1480' FEL (SW NE)

Sec. 11, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on v
Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally or give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED REPORT

RECEIVED
AUG - 3 1995
OIL COLL. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tim Benson

Title Drilling Superintendent

Date 7-31-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

AUG 07 1995

RINCON UNIT #304
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 7-26-95 SITP 750, SICP 850 psi per 11.5 hrs. Flare off gas to pit. TIH and tagged sand bridge at 6030'. Washed thru bridge w/ air/foam. RIH and tagged sandfill at 6160'. (20' fill overnight) Cleaned out w/ air to top of bridge plug at 6300'. Released BP and TOH. TIH w/ notched collar on 2 3/8" tbg to 6300'. Broke circ w/ air/foam. RIH and tag sandfill at 7190'. Cleaned out to 7292'. Ran foam sweep and circulated clean. TOH to 6140'. SIW and SDON.
Recovered approx 310 bbls combined Dakota/Masaverde water today.
3002 bbl combined load water to recover.
- 7-27-95 SITP 750, SICP 1050 psi/10.5 hrs. Flare off gas to pit. Blew well down w/ air and foam sweep. RIH and tagged sand at 7150'. (42' sand fill) Circulated w/ air and foam to clean well up. P/U to 7230'. Pressured up 7"x2 3/8" annulus to 450 psi. Rigged up to flow well overnight.
Recovered approx 150 bbls water w/ trace of oil.
2852 bbl combined load water to recover.
- 7-28-95 SITP 0, SICP 1050 psi per 15 hrs. No flow overnight. Pressured up 7'x 2 3/8" annulus to max 1200 psi to attempt to initiate flow out tbg. (No success) Flare off annulus gas to pit. RIH and tag sandfill at 7240'. (50' fill overnight) Circulated w/ air/foam and cleaned out sandfill to 7292'. POOH to 7108'. Pressured up annulus to 450 psi w/ air. Opened well out tbg on 3/4" full open choke at 11:30 am. FTP 35-95 psi, casing press 450-500 at 9:00 pm. Well is misting and slugging water w/ trace of condensate. Est fluid recovery = 150 bbls.
Frac load to recover = 2702 bbls.
- 7-29-95 Well flowing at report time. Tbg 60-110, Csg 500 psi. Flow well on 3/4" full open choke while shutting in tbg every 4 hrs for 10 minutes to build press and unload fluid. (Press built to 400 psi during 10 min shut in.) Water and condensate unloading in slugs w/ some sand production. Est fluid recovery 150 bbls.
Frac load to recover = 2552 bbls
- 7-30-95 Well flowing at report time, FTP 85, Csg 470 psi. Flared off csg gas to pit. Pumped 5 bbls 2% KCL water down tbg to kill press. RIH and tagged sandfill at 7170'. (122' fill). Cleaned out sandfill to 7292'. Ran 2 air/foam sweeps. P/U to 7255'. Pressured up annulus to 450 psi. Flowed well out 2 3/8" tbg on 3/4" full open choke. FTP 90-105, CSG 500. Shut in tbg every 4 hrs to build press and unload fluid. Water production decreasing w/ sand recovery declining to trace. Estimated fluid recovery 50 bbls.
Frac load to recover 2502 bbls.

RINCON UNIT #304
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

7-31-95

Well flowing at report time, FTP 100, Csg 500. Flared off csg gas to pit. RIH and tagged scattered sand at 7260'. Cleaned out scattered sand w/ air/foam to 7292'. Ran 2 air foam sweeps and P/U tbg to 7230'. Shut in well and waited 1 hr. RIH to 7292' w/ no sand fill. TOH. Ran and landed 236 jts (7246.28') 2 3/8" 4.7# J-55 EUE 8rd tbg at (7260.28') w/ top of seat nipple at (7227') top of Guib G-6 pkr at (5212') top of on-off tool at (5181'). Set pkr w/ 15K compression. R/D Flowline, changed pipe rams, and R/U to run 2nd tbg string. P/U and RIH w/ 2 3/8" 4.7# "short" tbg string to 5038'. SIW and SDON.

2 3/8" tbg detail (Long string)

.55'	2 3/8" pump out plug
31.20'	1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg w/ slimhole collars
1.10'	2 3/8" seat nipple
2010.73'	65 jts 2 3/8" 4.7# J-55 EUE 8rd tbg
4.50'	7" Guiberson Model "G-6" pkr
28.80'	1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg.
2.20'	2 3/8" on-off tool.
5125.71'	168 jts 2 3/8" 4.7# J-55 EUE 8rd tbg.
10.12'	1-2 3/8" 4.7# J-55 pup jt.
31.37'	1 jt 2 3/8" 4.7# J-55 EUE 8rd tbg

7246.28'	236 jts total tbg.
14.00	BKDA

7260.28'	FHD